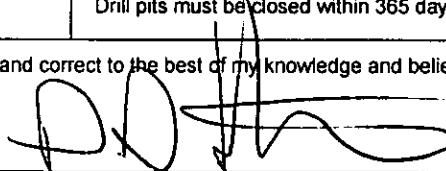


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED  
KCC DISTRICT 2  
SEP 27 2011  
WICHITA, KS

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: <b>D.S. LANGSTON</b>		License Number: <b>30525</b>	
Operator Address: <b>310 W. CENTRAL, STE.# 202</b>		<b>WICHITA KS 67202</b>	
Contact Person: <b>D.S. LANGSTON</b>		Phone Number: <b>620 786-0874</b>	
Lease Name & Well No.: <b>HARDER #1</b>		Pit Location (QQQQ): <b>    NW    NE    NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-195-21,216</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>35</b> Twp. <b>20</b> R. <b>6</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1,650</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>RICE</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No.		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>30</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>10 ML.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>WATCH FLUID LEVEL AND AVOID PUNTURE</b>	
Distance to nearest water well within one-mile of pit: <b>2600'</b> feet    Depth of water well <b>190</b> feet		Depth to shallowest fresh water <b>7</b> feet.    ✓ Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water &amp; cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>haul off and push earth back in</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>9/21/11</b> Date		 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>9-26-11</b>	Permit Number: <b>15-159-21216-0000</b>	Permit Date: _____	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **SEP 26 2011**

**KCC WICHITA**