TO:	API Number: <u>15-</u>	<u>- 11-14-58</u>
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING 12-6	NW SW NE /4 SEC.	35 . 11 S. 18 W
130 SOUTH MARKET, SUITE 2078	3630 feet fro	
	2310 feet fro	
WICHITA, KANSAS 67202	z310 reet iro	om E section line
Operator license#7377	Lease: Meier	Well # <b>1</b>
	County: Ellis	
Operator: Joe Meier Oil Operations	councy: Ellis	,,,,
Address: 2918 Barclay Drive	Well total depth	
Hays, Kansas 67601	Conductor Pipe: 0 Surface pipe 8 5/8 Inch	
Aband. oil well_x_, Gas well, Input well	_, SWD, D & A	
Plugging contractor: Co Tools	Lic	ense#
Address:		
Company to plug at: Hour: 10:30 A.M. Day: 6 Mor	nth: <b>December</b> Ye	ear: <u>1995</u>
Plugging proposal received from: Joe Meier		·····
Company: Joe Meier Oil Operations	Phone:	
Were: Order 250 sxs 60/40 posmix - 10% gel ar		
Operator had attempted to deepen the hole for d		
1/2" casing. Production perfs have been squeeze	ed off. Perf. in Cedar H	ill sand. No record
of current permit for the well.		
· <del></del> ·-		REO≈
	S	TATE CORPO IN TAIL
		TATE CORPOSATION COMMISSIO:
Plugging Proposal Received by: Herb Deines		DEC 1 A 1555
Plugging operations attended by agent? All[ $\boldsymbol{x}$	], Part[ ], None[ ],	ONOn
	`	WEST ATION DIVINIO
Completed: Hour: 11:15 A.M. , Day: 6 , N	Month: December	CONSERVATION DIVISION 1995
Actual plugging report: 8 5/8" to 250'. 5 1/		
surface with cement. Tied onto production cashulls. Max. P.S.I. 700#. S.I.P. 500#. Locked		ks cement with 500#
nulls. Max. P.S.1. 700%. S.1.P. 500%. Locked	1-up pressure with no los	38.
, <u>, , , , , , , , , , , , , , , , , , </u>		
Remarks: Allied Cementing.		
Condition of casing(in hole): GOOD X BAD		es x no
Bottom plug(in place): YES X , CALC , NO		
Plugged through TUBING, CASING_X		
I did [	. Jold	
DAYS 1-5-96		(agent) Form CP-2/3