

10-3

To: 1 090011
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,505-00-00

E/2 SW SW, SEC. 7, T 18 S, R 23 W/E
660 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4373

Lease Name GRM Well # 7-1

Operator: Downing-Nelson Oil

County Ness 14/14

Name & Address P.O. Box 372

Well Total Depth 4343 feet

Hays, KS 67601

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 266

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 5 p.m. Day: 3 Month: 10 Year: 19 90

Plugging proposal received from Bill Owens

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1592-1625'

1st plug at 1620' with 50 sx cement, 2nd plug at 796' with 80 sx cement,

3rd plug at 398' with 50 sx cement, 4th plug at 190' with 30 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 p.m. Day: 3 Month: 10 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1620' with 50 sx cement,

2nd plug at 796' with 80 sx cement,

3rd plug at 398' with 50 sx cement,

4th plug at 190' with 30 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement, 7th plug to circulate mousehole with 10
sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

did not observe this plugging.

DATE 10-18-90

INV. NO. 29654

Signed Steve Middleton (TECHNICIAN)

DATE RECEIVED

OCT 8 1990
10-08-1990

EFFECTIVE DATE: 9-19-90

State of Kansas 15-135-23,505-00-00

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date SEPT. 21 1990
month day year

E/2..SW .SW. Sec .7... Twp .18. S, Rg 23. X East West

OPERATOR: License # 04373
Name: DOWNING-NELSON OIL
Address: POB 372
City/State/Zip: HAYS, KANSAS 67601
Contact Person: RON NELSON
Phone: 913-628-3449

660 feet from South line of Section
4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: EMPHASIS OIL OPERSTIONS

County: NESS
Lease Name: GRM Well #: 7-1
Field Name: MINER

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 660!
Ground Surface Elevation: 2325 est. feet MSL

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 150 220
Depth to bottom of usable water: 300 800
Surface Pipe by Alternate: ... 1 X 2

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: NA

Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: NA
Projected Total Depth: 4400!
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:

... well ... farm pond X other
DUR Permit #: NA
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: NA

Exp. 3/14/91

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual logging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Bill Owens

SPUD DATE 9-26-90 INIT. R.C.

LENGTH SURFACE PLANNED 250

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y SIZE HOLE
SURFACE PIPE 260 @ 8 3/8 CONDUCTOR
ANHYDRITE T- 1592 B-1623 ELEVATION

TD 1343 FORMATION MISSISSIPPI

RAN PIPE @	DV TOOL	ALT II DONE
Arbuckle Plug @	Ft. W/	SX
Hug./Council @	Ft. W/	SX
Anhydrite Base @	1626	50 SX
1/2 Base Anhyd. @	796	80 SX 1/4 floss
1/2, 1/2 Plug @	392	50 SX 1/4 floss
Bottom Surface @	190	30 SX
40' Plug @	40	10 SX
RAT HOLE CIP @	15 SX	MOUSE HOLE W/ 16 SX
WATER WELL	SX (Irr. Well)	Fond <u>X</u> Hauling

TECHNICIAN SM DATE 10-3-90

TYPE OF CEMENT 60/10 6% 1/4 Floss

STARTING TIME 5:00 (AM/PM) DATE 10-3-90

COMPLETION TIME 10:30 (AM/PM) DATE 10-3-90

CEMENT COMPANY Allied