

1 061011

9-23-87

API NUMBER 15- 135-23,167-00-00
150' S of
SE NE SE, SEC. 17, T 18 S, R 25 W/EX

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1500 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6177

Lease Name Finnup Well # 1

Operator: Foxfire Exploration, Inc.
Name & Address: 1022 Union Center
Wichita, KS 67202

County Ness 147.06
Well Total Depth 4525 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 305

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Foxfire Drilling Co. License Number 8430

Address P.O. Box 133, Wakeeney, KS 67672

Company to plug at: Hour: 2:30 p.m. Day: 23 Month: 9 Year: 19 87

Plugging proposal received from Garry Fisher

(company name) Foxfire Drilling Co. (phone) 913-743-5337

were: to fill hole with heavy mud and spot cement through drill pipe
Elevation 2499'
Anhydrite 1786-1820'

1st plug at 1850' with 50 sx cement, 2nd plug at 1010' with 80 sx cement,
3rd plug at 330' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:45 p.m. Day: 23 Month: 9 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1850' with 50 sx cement,
2nd plug at 1010' with 80 sx cement,
3rd plug at 330' with 50 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
SEP 29 1987
CONSERVATION DIVISION
Wichita, Kans.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (I have observed this plugging.)

Signed Paul A. Luthi (TECHNICIAN)

DATE 10-6-87

INV. NO. 18387 OCT 29 1987 09-23

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

135-23,167-00-00

Expected Spud Date..... 9 10 87
 month day year
 OPERATOR: License # 6177
 Name Foxfire Exploration, Inc.
 Address 1022 Union Center
 City/State/Zip Wichita, Kansas 67202
 Contact Person Gary Fisher (913) 743-5654
 or D.C. Marchant (805) 549-0690
 Phone 8430

API Number 15- 135-23,167-00-00
 150' South of
 SE NE SE Sec. 17 Twp. 18 S. Rg. 25 X West
 4140 Ft. from South Line of Section
 330 Ft. from East Line of Section

CONTRACTOR: License # 8430
 Name Foxfire Drilling Co., P.O. Box 133
 City State Wakeeney, Kansas 67672

(Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 330 feet
 County Ness
 Lease Name Finnup Well # 1
 Ground surface elevation 2499 feet MSL
 Domestic well within 330 feet: yes X no
 Municipal well within one mile: yes X no
 Depth to bottom of fresh water 275'
 Depth to bottom of usable water 700' 960'
 Surface pipe by Alternate: 1 - 2 X
 Surface pipe planned to be set 294'
 Conductor pipe required N.A.
 Projected Total Depth 4500 feet
 Formation M189

Well Drilled For: Well Class: Type Equipment:
 X Oil Storage Infield X Mud Rotary
 Gas Inj X Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
 Operator N.A.
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 8/28/87 Signature of Operator or Agent [Signature] Title President

For KCC Use:
 Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
 This Authorization Expires 3-4-88 Approved By [Signature] 9-4-87

Effective 9-9-87
 SPUD 9-15-87
 8/8-29-87

NO W/O

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep... 50' Below base	or formation with... Anhydrite	feet of... 50	sx Cement
2nd plug @ ft. deep... 30' below base	or formation with... of Cheyenne	feet of... 80	sx cement
3rd plug @ ft. deep... 40' on solid	or formation with... of surface pipe	feet of... 40	sx cement
4th plug @ ft. deep... fill rathole	or formation with... bridge	feet of... 10	sx cement
5th plug @ ft. deep... fill rathole	or formation with...	feet of... 15	sx cement

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

PUSHER Gary Fisher
 TD 4525 FORMATION M189
 SURFACE PIPE 8 1/2 @ 305
 ANHYDRITE 1786 ELEVATION 2499
 STARTING TIME & DATE 9-23-87
 COMPLETION TIME & DATE 9-23-87
 1st PLUG @ 1860 FT. W/ 60 SX
 2nd PLUG @ 1010 FT. W/ 80 SX
 3rd PLUG @ 330 FT. W/ 50 SX
 4th PLUG @ 40-0 FT. W/ 10 SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 20 SX
 WATER WELL PLUGGED W/ No
 60/40 w/ 6% seal added
 CEMENT COMPANY
 TECHNICIAN Paul Luthie

RECEIVED
 STATE COMMISSION ON CONSERVATION
 SEP 29 1987
 CONSERVATION DIVISION
 Wichita, Kansas
 09-29-1987