

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1067932

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: Murfin Drilling Co., Inc. License Number: 30606 Operator Address: 250 N WATER STE 300 **WICHITA** KS 67202 Contact Person: Kevin Axelson Phone Number: 785-483-1314 Lease Name & Well No.: JOHNSON A 12 Pit Location (QQQQ): NW _ SW _ NE _ NW Type of Pit: Pit is: Emergency Pit Burn Pit Proposed X Existing **Drilling Pit** Settling Pit 4361 If Existing, date constructed: Feet from North / X South Line of Section 11/14/11 X Workover Pit Haul-Off Pit 3787 _Feet from X East / West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: 15-051-24459-00-00 80 Ellis (bbls) Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No X Yes No Pit dimensions (all but working pits): Length (feet) N/A: Steel Pits .Width (feet) Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. 10 ml Monitor daily Depth to shallowest fresh water feet. Distance to nearest water well within one-mile of pit: Source of information: 1696 measured well owner electric log XKDWR Depth of water well feet feet **Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:** Type of material utilized in drilling/workover: Producing Formation:_ Number of working pits to be utilized: Number of producing wells on lease: _ Brine only, empty, let dry, backfill Abandonment procedure: Barrels of fluid produced daily: _ and level Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Steel Pit X Liner **▼** RFAC RFAS Date Received: _ 11/15/2011 15-051-24459-00-00 11/15/2011 Lease Inspection: Yes X No Permit Date: Permit Number:

Wallace Transcription
KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM
Coerator & Address: Mut Fin De Co
Lic. # 30606 Contact Person: Keusa Avelson Phone # 783-483-1314
Lease Hame & Well # Johnson A.D.E. API # OF Sould Date: 45-451- 74056
Location: NW SW NF NW Sec: 29 Twp: // Rge: 18 E/B County: Ellis
436 feet from the North / South Line, 3987 feet from the Fast / West Line of 50 /4 section.
Purpose of Pit: 1/2 Well Depth to Ground Water: 460
Niture of Fluids: Centert, O'
Construction: Airt , Width: 8 , Length: 8 , Depth: 6 bbl capacity: 80
Liner Specifications: 1/45 the
This lease produces from the following formation(s): KC - Ar 5
Date of Verbal Permit: 11-14-2011 , KCC Agent: Total fine
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
Dates Pit Used: From 11-14-2011 To 12-5-2011 Date Water Hauled:
Proposed Closing Procedure / Actual Closure information:
Pit must be closed in days.

Groundwater Sensitive Area YES () NO (); Field Inspection Date:, Agent:
Chloride of Water in Pit:, Date Collected:
feet to meanest Union Hall Doorth of Hanny Hall

RECEIVED NOV 1 5 2011 'KCC WICHITA