

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

RECEIVED
NOV 04 2011
KCC WICHITA

Submit in Duplicate

Operator Name: Craig Oil Company		License Number: 31341	
Operator Address: 15 South Main		Russell Kansas 67665	
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307	
Lease Name & Well No.: Boxberger A #1		Pit Location (QQQQ): ____ - NW - NW - NW Sec. 32 Twp. 13 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,954 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,944 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-04812-0001</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew & closed immediately upon completion of workover to allow access to well.	
Distance to nearest water well within one-mile of pit: Unknown feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Brine Number of working pits to be utilized: 1 Abandonment procedure: Pit will be backfilled with topsoil placed on surface & location restored to original contour Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
November 3, 2011 Date		<i>Terry E. Morris</i> Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: 11-4-11	Permit Number: 15-167-04812-0001	Permit Date: 11-3-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Craig Oil Co. License # 31341
Contact Person: Terry Morris Phone # 785-483 1387
Lease Name & Well #: Boxberger A #1
Legal Location: NWNWNW 32-13-14W County: Russell
Purpose of pit: Workover Nature of Fluids: Brine
Size: 8x6x12 BBL Capacity: 100
Liner required? yes Liner Specification: _____
Lease produces from what formations: IS well cedar wells.
Date of Verbal Permit: 11-3-11 KCC Agent: MARU MILLS

Remind operator that the Pit Application still needs to filed as well as the pit closure form

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