



KANSAS CORPORATION COMMISSION 1067911  
OIL & GAS CONSERVATION DIVISION

Form COP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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|--|--|---|--|
| Operator Name: OXY USA Inc.  |  | License Number: 5447  |  |
| Operator Address: 5 E GREENWAY PLZ   |  | PO BOX 27570 HOUSTON TX 77227   |  |
| Contact Person: KENNY ANDREWS  |  | Phone Number: 620-629-4200  |  |
| Lease Name & Well No.: LOOMIS B 1  |  | Pit Location (QQQQ):<br>SW SW SW<br>Sec. 35 Twp. 22 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br>330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br>330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br>Finney County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i><br>15-055-21051-00-00 |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br>100 _____ (bbls)  |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>  |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |
| How is the pit lined if a plastic liner is not used?<br><b>BENTONITE AND CUTTINGS</b>  |  |   |  |
| Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet)   |  | <input type="checkbox"/> N/A: Steel Pits  |  |
| Depth from ground level to deepest point: 6 (feet)   |  | <input type="checkbox"/> No Pit   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |  |
| Distance to nearest water well within one-mile of pit:<br>3 feet Depth of water well 320 feet  |  | Depth to shallowest fresh water 130 feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR   |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                      |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: CEMENT<br>Number of working pits to be utilized: 1<br>Abandonment procedure: EVAPORATION AND BACKFILL<br>Drill pits must be closed within 365 days of spud date.   |  |
| Submitted Electronically   |  |   |  |

|                                |                                    |                               |   |
|--------------------------------|------------------------------------|-------------------------------|---|
| <b>KCC OFFICE USE ONLY</b>     |                                    |                               |   |
| Date Received: 11/15/2011      | Permit Number: 15-055-21051-00-00  | Permit Date: 11/15/2011       | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <input type="checkbox"/> Liner | <input type="checkbox"/> Steel Pit | <input type="checkbox"/> RFAC | <input type="checkbox"/> RFAS   |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202