

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Smokey Valley Resources Inc.		License Number: 32081 ✓
Operator Address: 6604 Tarrytown Park City KS. 67219		
Contact Person: George Saling		Phone Number: 316-250-6886
Lease Name & Well No.: Spohn #3		Pit Location (QQQQ): SE NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-159-02031	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 24 Twp. 19 R. 6 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4241 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 449 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rice County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay bottom
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will empty pit within 48 hours after useing it.
Distance to nearest water well within one-mile of pit: No wells reported _____ feet Depth of water well _____ feet		Depth to shallowest fresh water 120' feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: empty any fluids and back fill to ground level Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED OCT 31 2011 KCC WICHITA
10-26-11 Date	<i>George Saling</i> Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 10-31-11 Permit Number: 15-159-020310000 Permit Date: 11-2-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		