



KANSAS CORPORATION COMMISSION 1066141
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carmen Schmitt, Inc.		License Number: 6569
Operator Address: PO BOX 47		GREAT BEND KS 67530
Contact Person: Francis Hitschmann		Phone Number: 620-793-5100
Lease Name & Well No.: SCOTT CHAS NCT-1 5		Pit Location (QQQQ): <u>SE NE SE</u> Sec. <u>26</u> Twp. <u>12</u> R. <u>22</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Trego</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-195-00850-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>14</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic, .020	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual	
Distance to nearest water well within one-mile of pit: <u>3982</u> feet Depth of water well <u>110</u> feet	Depth to shallowest fresh water <u>110</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water/cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporate and Backfill</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically		
KCC OFFICE USE ONLY		
Date Received: <u>10/31/2011</u> Permit Number: <u>15-195-00850-00-00</u> Permit Date: <u>10/31/2011</u>		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		