KANSAS STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

TO: Jewel M. Ogden, Director 500 Insurance Building 212 North Market Wichita 2, Kansas

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County: Ellis Cocation: SE SE NE Sec. 21 Twp. 11 Rgs. 19 (E) (W) Name of Field: Total Depth: 3507 In have this date completed supervision of plugging of: Lease Name: E. H. Solombon Wall No. 1 Operator's Full Name: Skelly 011 Co Complete Address: Box 391 Hutchinson, Kans Plugging Contractor: Same License No. Oil Well X Gas Well Imput Well SWD Well D A Other well as hereafter indicated: Was any delay in plugging operations caused by Conservation Division Agent? Yes No. X If yes how long? Reason: Operation Completed: Hour 11AM Day 15 Month 5 Year 59 The above well was plugged as follows: 8 5/8" at 291' circulated with cement - 5\frac{1}{2}" 3501' with 500 sax cement behind- PB to 2984', perforated \$2958' - squeezed at 765' with 165 sax cement behind- PB to 2984', perforated \$2958' - squeezed at 765' with 165 sax cement behind- PB to 2984', perforated \$2958' - squeezed at 765' with 165 sax cement behind- PB to 2984', perforated \$2958' - squeezed at 765' with 165 sax cement pumped hole full heavy mud (39 sax Gel 0, pumped cementing plug to 570', followed by 70 sax cement, 900# pump pressure, pumped 30 sax cement in annulus between 5\frac{1}{2}" and 8 5/8" at 200' pressure. No pipe recovery, Cementing by Halliburton Cementing Co.	wichita 2,	Капаяа									•
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Reviewed:

Field Supervisor

Remarks:

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