

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-240580000

County: Ness

S/2. NW. NE Sec. 15 Twp. 19S Rge. 25 X

990 Feet from S/N (circle one) Line of Section

1980 Feet from E/V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rebel Well # #1 'A'

Field Name Un-named

Producing Formation NONE

Elevation: Ground 2440 KS 2445

Total Depth 4515 PSTD

Amount of Surface Pipe Set and Cemented at 260 @266' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 266

feet depth to surface w/ 170 SX CMT.

Drilling Fluid Management Plan D+A, 7-6-98 U.C.
(Data must be collected from the Reservoir Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5086

Name: Pintail Petroleum, Ltd.

Address 225 N. Market, Suite 300

Wichita, KS 67202

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Flip Phillips

Phone (316) 264-1144

Contractor: Name: Mallard JV Inc.

License: 4958

Wellsite Geologist: Flip Phillips

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SVD ☐ SIOV ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD
☐ Plug Back PSTD☐ Commingled Docket No.☐ Dual Completion Docket No.☐ Other (SVD or Inj?) Docket No.6-2-98 6-9-98
Spud Date Date Reached TD Completion Date

KCC by U.C. KCC by U.C.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Walter Phillips

Title Production Superintendent Date 6/19/98

Subscribed and sworn to before me this 19th day of June 1998

Notary Public Patricia C. Byerlee

Date Commission Expires 12/11/2001



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SVD/Rep	WGPA
KGS	Plug	Other
(Specify)		

Form ACD-1 (7-91)

SIDE TWO

Operator Name Pintail Petroleum, Ltd.Lease Name RebelWell # #1 'A'Sec. 15 Twp. 19 Rge. 25☐ EastCounty Ness☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

(Attach Additional Sheets.)

☒ Yes ☐ NoSamples Sent to Geological Survey
will be taken☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy.)

☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☒ Sample

Name

Top

Datum

Anhydrite	1728	+717
B/Anhydrite	1769	+676
Heebner	3829	-1384
Toronto	3848	-1403
Lansing	3870	-1425
B/Kansas City	4198	-1753
Marmaton	4230	-1785
Pawnee	4316	-1871
Ft. Scott	4386	-1941
Cherokee	4414	-1969
	4515	-2070

CASING RECORD

TD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$	8-5/8"	24#	266	pozmix	170	3%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
<u>D+A</u>	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

15-135-24,058-00⁰⁰ ORIGINAL

REBEL #1 'A'
S/2 NW NE
Section 15-19S-25W
Ness County, KS

RELEASED

SEP 28 1999

Contractor: Mallard JV
Geologist: Flip Phillips
Elevation: 2440 GR
2445 KB

FROM CHERRY HILL

06/07/98 DST #1 4276'-4400' 30-30-30-30 (Marmaton)
1st Open: weak blow throughout 1/4" 2nd Open: no blow, flushed tool twice.
Recovered: 5' mud, no show.

IFP	52#-52#	ISIP	52#
FFP	52#-52#	FSIP	62#
HYD 2160#-2149#			

JUN 22 1999

06/08/98 Drlg @ 4420' @ 6:30am. DST #2 4454'-4490' 15-30-5-0 (Cherokee Sd)
1st Open: weak blow, died in 9", flush tool. 2nd Open: no blow, flushed tool
twice. Recovered: 10' mud w/show of oil.

IFP	62#-62#	ISIP	72#
FFP	62#-62#	FSIP	-0-
HYD 2254#-2254#			

15-135 -24058-00-00

ORIGINAL

MALLARD JV, Inc.
DRILLING CONTRACTORS

P. O. Box 1009
McPHERSON, KS 67460

316-241-4640

Drillers Log

OPERATOR: **Pintail Petroleum, Ltd.**
225 N. Market, Suite 300
Wichita, KS 67202

WELL: **Rebel #1-A**

API #: 15-135-24058-0000

COMMENCED: June 2, 1998

COMPLETED: June 9, 1998

TOTAL DEPTH: 4515'

LOCATION: S/2 NW NE
990' FNL, 1980' FEL
Section 15, Township 19 S, Range 25 W
Ness County, KS

ELEVATION: 2440' GL, 2445' KB

RELEASED

SEP 23 1999

FROM G. L. HALL

STATUS: Dry and Abandoned- Mississippi Formation

SPUD: 6:30 pm 6/2/98

SIZE HOLE DRILLED: 12-1/4" x 266'

SURFACE CASING SIZE: 8-5/8" x 260.3' (10 jts.)

SET AT: 266.9'

CEMENT: 170 sacks 60/40 Pozmix, 3% cc, 2% gel

SIZE HOLE DRILLED: 7-7/8" x 4515' RTD

PLUGGED HOLE WITH: 215 sacks 60/40 Pozmix, 6% gel, 1/4# floseal per sack as follows:

50 sx @ 1800'

80 sx @ 900'

50 sx @ 290'

10 sx @ 40'

15 sx rathole

10 sx mousehole

PD: 3:45 am 6/9/98

DRILL STEM TESTS: 2

ELECTRIC LOG: None

RESERVE PIT: 20,000 ppm chlorides, 600 bbls free fluid content

ALLIED CEMENTING CO., INC.

3174

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-24058-0000

SERVICE POINT:

Nass City

ORIGINAL

DATE <u>6-8-98</u>	SEC <u>15</u>	TWP. <u>19</u>	RANGE <u>25</u>	CALLED OUT <u>10:30am</u>	ON LOCATION <u>12:00am</u>	JOB START <u>2:00am</u>	JOB FINISH <u>3:45am</u>
LEASE <u>Relief</u>	WELL # <u>1A</u>	LOCATION <u>Laird 3 1/2 1/2 NW 1/4</u>			COUNTY <u>Nass</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

15-135-24,058

CONTRACTOR Mallard Dels
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4515
 CASING SIZE 8 7/8 DEPTH 250
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER Same
 CEMENT

AMOUNT ORDERED
215 60/40 6 7/8 Hal
1/4 # 7 lb Seal per sq.
 COMMON 129 @ 6.35 819.15
 POZMIX 86 @ 3.25 279.50
 GEL 11 @ 9.50 104.50
 CHLORIDE @
Flaseal 54 @ 1.15 62.10
 @
 @
 @
 @
 @
 HANDLING 215 @ 1.05 225.75
 MILEAGE 12 103.20
 RELEASED
 TOTAL \$ 1594.20

JUN 22

EQUIPMENT

PUMP TRUCK CEMENTER J. Wenghaus
 # 224 HELPER B. White
 BULK TRUCK
 # 214 DRIVER D. Walls
 BULK TRUCK
 # DRIVER

REMARKS:

SEP 16 1999

SERVICE

50 3/4 e 1800'	FROM	DEPTH OF JOB <u>1800</u>
80 3/4 e 900		PUMP TRUCK CHARGE <u>470.00</u>
50 3/4 e 290		EXTRA FOOTAGE @
10 3/4 e 40		MILEAGE <u>12</u> @ <u>2.85</u> <u>34.20</u>
15 3/4 RN		PLUG @
10 3/4 MN		@
		@

TOTAL \$ 504.20

CHARGE TO: Pintail Petroleum LTD
 STREET 225 N. Market Suite 300
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0

TOTAL CHARGE \$2098.40
 DISCOUNT \$314.76 IF PAID IN 30 DAYS

Net \$ 1783.64

SIGNATURE Mal G. Chen

ALLIED CEMENTING CO., INC. 3171

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-24058-00-00 SERVICE POINT: Mass City

DATE <u>6-2-98</u>	SEC. <u>15</u>	TWP. <u>19</u>	RANGE <u>25</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>8:50pm</u>	JOB START <u>11:30pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>Relief</u>	WELL # <u>1-A</u>	LOCATION <u>Land 3 1/2 x 1/2 W 1/4 N</u>			COUNTY <u>Deer</u>	STATE <u>KS</u>	

ORIGINAL

OLD OR NEW (Circle one) NEW

CONTRACTOR Mallard Wells

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 266

CASING SIZE 8 5/8 DEPTH 266

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED

170 6 3/4 3% cc 2% Rel

COMMON	<u>102</u>	@	<u>6.35</u>	<u>647.00</u>
POZMIX	<u>68</u>	@	<u>3.25</u>	<u>221.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Subglance

224 HELPER B. White

BULK TRUCK

260 DRIVER D. Wade

BULK TRUCK

DRIVER

HANDLING 170 @ 1.05 178.50

MILEAGE 12 Min 100.00

TOTAL \$1315.00

REMARKS:

SERVICE

Circ 8 5/8 cas mix 170 cc

6 3/4 3% cc 2% Rel, Disp 16 1/2

BAZ Plug Down 12:00am

Cemt disp Circ.

DEPTH OF JOB 266

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 12 @ 2.85 34.20

PLUG Top Wood 8 5/8 @ 45.00 45.00

TOTAL \$549.20

CHARGE TO: Pentac Pet LTD

STREET 225 N. Market Suite 300

CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.

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TAX - - -

TOTAL CHARGE \$1864.90

DISCOUNT \$279.63 IF PAID IN 30 DAYS

Net \$ 1584.57

SIGNATURE Mal D Chan

RECEIVED

JUN 2 1998

RELEASED

SEP 15 1999

FROM

FINAL