

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc.  
Address P.O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Dan Schippers  
Phone (913) 625-0020

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Curt Longpine  
Phone 625-0020

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/3/85 12/11/85 12/12/85  
Spud Date Date Reached TD Completion Date  
4500 RTD  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 370 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

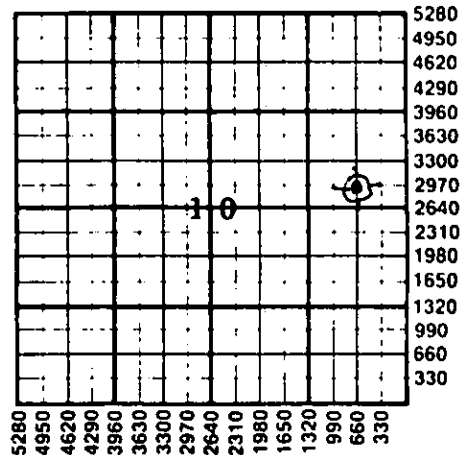
API No. 15-135-22,974-00-00  
County Ness  
S/2 SE/4 NE/4 Sec. 10 Twp. 19 Rge. 25  East  West

2970 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Schlager Well # 1  
Field Name Schroyer

Producing Formation  
Elevation: Ground 2424 KB 2429

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner NW/4 Sec 33 Twp 18 Rge 25  East  West  
Tail water pit  
 Other (explain) (purchased from city, R.W.D. #)

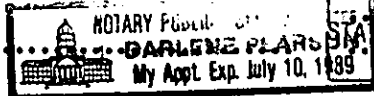
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 1/13/86

Subscribed and sworn to before me this 13th day of January 1986  
Notary Public Darlene Pearson

Date Commission Expires 7-10-89



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
JAN 15 1986  
01-15-1986  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 10 Twp. 19 Rge. 25

SIDE TWO

Operator Name ..... DaMar Resources, Inc. .... Lease Name..... Schlager ..... Well #..... 1.....

Sec..... 10 ..... Twp..... 19 ..... Rge..... 25 .....  East  West County..... Ness .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3799	(-1370)
Lansing-K.C.	3839	(-1410)
Base Lansing-K.C.	4161	(-1732)
Marmaton	4198	(-1769)
Pawnee	4278	(-1849)
Fort Scott	4353	(-1924)
Cherokee Shale	4378	(-1949)
Mississippian	4450	(-2021)
R.T.D.	4500	(-2071)
L.T.D.	4502	(-2073)

DST #1 - 4452 - 4464 (Miss.)  
 30-45-30-45  
 ISIP - 1269 FSIP - 1269  
 IFP - 88-88 FFP - 110-110  
 Recovery: 45' drilling mud w/few specks of oil

DST #2 - 4460 - 4470 (Miss.)  
 30-30-30-30  
 ISIP - 1327 FSIP - 1327  
 IFP - 54-54 FFP - 54-54  
 Recovery: 55' VSOCM

DST #3 - 4470 - 4481 (Straddle Miss.)  
 30-30-60-30  
 ISIP - 1338 FSIP - 1306  
 IFP - 43-43 FFP - 54-54  
 Recovery: 60' drilling mud

DST #4 - 4186 - 4233 (Straddle Marm.)  
 30-45-60-45  
 ISIP - 387 FSIP - 207 IFP - 65-76 FFP - 87-87  
 Recovery: 80' drilling mud

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	370	60/40POZ	225	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....