

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd., Suite 310
City/State: Wichita, KS
Zip: 67207-0208

Purchaser: Gas: None
Oil: Genesis

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor Name: Sheilds Drilling Co., Inc.
License: 5184

Wellsite Geologist: Corey Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

10/15/99 10/26/99 11/23/99
Spud/Start Date Date Reached TD Completion Date

API NO. 15- 135-24082-0000

County Ness

Spot Location: Appx:
nty, y, _____ E
C NW NW Sec. 9 Twp. 19s Rge. 25 X W

4620 Feet from (S) (circle one) Line of Section

4620 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name HARPER "C" Well # 1-9

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2509' KB 2514'

Total Depth 4504' PBTB none

Amount of Surface Pipe Set and Cemented at 204 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1839' Feet

If Alternate II completion, cement circulated from 1839

feet depth to Surface w/ 675 sx cmt.

Drilling Fluid Management Plan 11/2 6-5-00
(Data must be collected from the Reserve Pzt)

Chloride content 14,000 ppm Fluid volume 1,200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License Lo. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
MAR 21 2000
03-21-2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey Baker

Title Corey Baker, Geologist Date 3/17/00

Subscribed and sworn to before me this 17th day of March
20 00

Notary Public Dianne Howard

Date Commission Expires 3/15/03

Denny K.C.C OFFICE USE ONLY 4-10-00
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 GS (Specify)

APR 10 2000

Form ACO-1 (7-91)

DIANNE HOWARD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/15/03

FROM CONFIDENTIAL

Operator Name McCoy Petroleum Corporation

SIDE TWO

Lease Name Harper "C"

Well # 1-9

Sec. 9 Twp. 19s Rge. 25

East
 West

County Ness

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum Name Top Datum
See attached log tops

List All E. Logs Run: ELI Wireline Services:

Radiation Guard Log

RELEASED

APR 10 2000

FROM CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface Casing	12 1/4"	8 5/8"	20#	204'	Allied	150	60/40 Pozmix, 3% cc
Production Casing	7 7/8"	5 1/2"	14#	4490'	Allied	100	common 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1150' - 1839'	50/50 Poz	450	
Plug Back TD				
Plug Off Zone	1100' - Surface	65/35 Poz	175 50	6% gel., 1/4# flocele, 2% cc Class 'A' 2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED STATE CORPORATION COMMISSION MAR 21 2000 CONSERVATION DIVISION Wichita Kansas		

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 3/8"	4499'	4428'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.	Producing Method				
11/23/99	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13.5		243		37

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval 4490' - 4503'

(If vented, submit ACO-18)

McCoy Petroleum Corporation
Harper "C" #1-9
C NW NW
Section 9-19S-25W
Ness County, Kansas
API #15-135-24,082

RELEASED

MAR 10 2000

ACO-1 Continued

FROM CONFIDENTIAL

DRILL STEM TESTS:

DST #1 4390'- 4435' (Fl. Scott)
Open 30", SI 60", Open 60", SI 90"
1st Open: 1/2" blow increased to 3" blow
2nd Open: 1/2" blow increased to 3" blow
Recovered: 30' of oil stained mud

FP: 17-26 / 26-35#
SIP: 164-189#

DST #2 4468'- 4499' (Mississippian)
Open 30", SI 30", Open 30", SI 30"
1st Open: Surface blow, died in 15 minutes. RECEIVED
2nd Open: No blow STATE CORPORATION COMMISSION
Recovered:
1' Oil MAR 21 2000
10' Oil spotted mud
FP: 10 - 10 / 10 - 10# CONSERVATION DIVISION
SIP: 31 / 31# Wichita, Kansas

DST #3 4469'- 4504' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
1st Open: Weak blow building to OBB in 30 min.
2nd Open: Weak blow building to OBB in 40 min.
Recovered: 500' Total Fluid
100' GIP
200' Clean Gassy Oil
180' Oil and gas cut mud
120' Oil and gas cut watery mud (20% gas, 10% oil, 45% mud, 25% water)
FP: 52 - 83 / 145 - 197#
SIP: 1261 / 1281#

ORIGINAL

Harper "C" #1-9
CNWNW
Section 9-19S-25W
Ness County, Kansas

ACO-1 Continued

RELEASED

MAR 10 2000

FROM CONFIDENTIAL

ELECTRIC LOG TOPS:

Anhydrite	1796(+718)
Base Anhydrite	1835(+679)
Heebner	3858(-1344)
Lansing	3900(-1386)
Stark	4147(-1633)
Marmaton	4253(-1739)
Pawnee	4332(-1818)
Ft. Scott	4402(-1888)
Cherokee	4427(-1913)
Mississippian	4486(-1972)
LTD	4503(-1989)
RTD	4504(-1990)

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STATE CORPORATION COMMISSION

MAR 21 2000

CONSERVATION DIVISION
Wichita, Kansas

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wesaco City

15-135-24082-0000

DATE <u>11-8-99</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00am</u>	ON LOCATION <u>10:00am</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>Napco</u> WELL # <u>C-1-9</u> LOCATION <u>Burdus 4s 1w 13 1/2</u>				COUNTY <u>Wesaco</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR Post-Martin Well Service OWNER

TYPE OF JOB Port Collar

CEMENT

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2</u>	DEPTH
DRILL PIPE <u>Plug</u>	DEPTH <u>3900</u>
TOOL <u>Port Collar</u>	DEPTH <u>1839</u>
PRFS. MAX <u>1000</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 450.50 6 1/2 gal
1/4" Flo seal any sz
1-Sand, 2-sd

COMMON	<u>275.00</u>	@	<u>6.35</u>	<u>1478.75</u>
POZMIX	<u>825.00</u>	@	<u>3.25</u>	<u>731.25</u>
GEL	<u>25.00</u>	@	<u>9.00</u>	<u>736.50</u>
CHLORIDE		@		
<u>Sand 1 sz</u>		@	<u>5.60</u>	<u>560</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>J. Williams</u>
# <u>224</u>	HELPER <u>T. Dixon</u>
BULK TRUCK	
# <u>199</u>	DRIVER <u>Bud</u>
BULK TRUCK	
#	DRIVER

HANDLING	<u>450.00</u>	@	<u>1.05</u>	<u>472.50</u>
MILEAGE	<u>10 x 450.00</u>			<u>180.00</u>

TOTAL 3055.60

REMARKS:

circ 5/2 csg clean of oil test plug
@ 1000' hold, sent 2 sz sand 3840'
w/ 15200, mix 2 sand, open tool
mix 175 sz cement, loss returns, mix
275 sz cement, loss returns, wash out
e. 1929,

Thanks

SERVICE

DEPTH OF JOB	<u>3900</u>
PUMP TRUCK CHARGE	<u>500.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>10</u>	@ <u>2.85</u> <u>78.50</u>
PLUG	@

TOTAL 608.50

CHARGE TO: M^c Coy Pot Corp
 STREET 3017 N. Cypress
 CITY Wichita STATE KS ZIP 67226

FLOAT EQUIPMENT

@		
@		
@		
@		
@		

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE 3664.10
 DISCOUNT 732.82 IF PAID IN 30 DAYS
 NET 2931.28

ALLIED CEMENTING CO., INC. 3430

Federal Tax I.D.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

10-26-99) At Bend - New City

DATE <u>10-27-99</u>	SEC <u>9</u>	TWP. <u>19</u>	RANGE <u>25</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Harper</u>		WELL # <u>"C"-1-9</u>		LOCATION <u>land - 1/2 W, 3/4 S, 1 W, S.W. into</u>		COUNTY <u>New</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Shields Drilling OWNER Same

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 4504'

CASING SIZE 5 1/2" New 14" DEPTH 4490'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1837-1839

PRES. MAX 900# MINIMUM 600# lift PSI

MEAS. LINE _____ SHOE JOINT 36'

CEMENT LEFT IN CSG. 36'

PERFS. _____

DISPLACEMENT 108.9' bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

224 HELPER Tom W.

BULK TRUCK _____

210 DRIVER Rich W.

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 125 lbs Common 28cc,

500 gal ASF,

COMMON 125 @ 6.35 793.75

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE 3 @ 28.00 84.00

ASF 500 gal @ 1.00 500.00

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 125 @ 1.05 131.25

MILEAGE RELEASED min 100.00

RECEIVED

STATE CORPORATION COMMISSION

MAR 10 2000

TOTAL \$ 1609.00

MAR 21 2000

REMARKS:

CONSERVATION DIVISION
Wichita, Kansas

FROM: CONFIDENTIAL SERVICE

Ran 4490' of New 14" 5 1/2" cas. Break circulation. Circulated for 1 hr. Pumped 500 gal ASF followed by 100 lbs Common 28cc. Washed line free of cement. Displaced with Fresh H₂O, banded plug at 900#. Release pressure and float held. Plugged bathole 1/5 in - Homehole 10/100 in.

DEPTH OF JOB 4490'

PUMP TRUCK CHARGE _____ 1145.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 10 @ 2.85 28.50

PLUG 1-5 1/2" Puddles @ 50.00 50.00

_____ @ _____

_____ @ _____

TOTAL \$ 1223.50

CHARGE TO: McCoy Petroleum Corp.

STREET PO Box 780208

CITY Wichita STATE Ks ZIP 67278

FLOAT EQUIPMENT

1-5 1/2" Triplex shoe @ 1375.00 1375.00

1-5 1/2" Model c insert @ 165.00 165.00

1-5 1/2" Basket @ 142.00 142.00

6-5 1/2" Centralizers @ 25.00 150.00

1-5 1/2" Port Collar @ 1375.00 1375.00

TOTAL \$ 3207.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE \$ 6039.50

DISCOUNT \$ 1207.90 IF PAID IN 30 DAYS

SIGNATURE Daryl Hansen

[Signature]
PRINTED NAME

Net \$ 4831.60

ALLIED CEMENTING CO., INC.

3279

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT
Ness City

DATE <u>11-10-99</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:10 AM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>HARPER</u>	WELL # <u>C-1-9</u>	LOCATION <u>LATIED 1/2 W 15 1 W 15</u>			COUNTY	STATE	
OLD OR NEW (Circle one)			<u>1 1/2 SW</u>				

CONTRACTOR Post + Martin
 TYPE OF JOB _____
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 950' MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 100'
 PERFS. 1000' 4 SPF
 DISPLACEMENT _____

OWNER McCoy Petroleum Corp

CEMENT
 AMOUNT ORDERED 150 cu 65/35 6% GEL
1/4" Top Seal
50 sq (concrete) 2% CC

EQUIPMENT
 PUMP TRUCK CEMENTER BUD
 # 224 HELPER JIM
 BULK TRUCK
 # 260 DRIVER BLAINE
 BULK TRUCK
 # 222 DRIVER _____

COMMON	<u>50 cu</u>	@	<u>6.35</u>	<u>317.50</u>
POZMIX		@		
GEL	<u>8 cu</u>	@	<u>9.50</u>	<u>76.00</u>
CHLORIDE	<u>4 cu</u>	@	<u>28.00</u>	<u>112.00</u>
<u>LITEWATE</u>	<u>150 cu</u>	@	<u>6.00</u>	<u>900.00</u>
<u>FLO SEAL</u>	<u>38 #</u>	@	<u>1.15</u>	<u>43.70</u>
		@		
		@		
		@		
HANDLING	<u>200 cu</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>200 mi at 10</u>			<u>100.00</u>
RELEASED				

TOTAL 1759.20

APR 10 2000

REMARKS: FROM CONFIDENTIAL SERVICE

PERFED AT 1000' 4SPF MIXED 20 BLS
GEL SLURRY TO BREAK CIRCULATION (85)
MIXED 150 cu 65/35 6% GEL
1/4" Top Seal 2% CC followed 50 sq
CLASS A 2% CC DENIED PLUG
to 900' CEMENT CIRCULATED
CIRCULATED 950' 5-7 ✓

DEPTH OF JOB	<u>1000'</u>
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>10</u> @ <u>2.85</u> <u>28.50</u>
PLUG	<u>1 TOP 5/8"</u> @ _____
	@ _____
	@ _____

TOTAL 608.50

CHARGE TO: McCoy Petroleum Corp.
 STREET P.O. Box 780208
 CITY WICHITA STATE Ks ZIP 67278

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

THANKS FROM ALLIED

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 2367.70
 DISCOUNT 473.54 IF PAID IN 30 DAYS
Net 1894.16

SIGNATURE [Signature]

PRINTED NAME _____

