

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7311
 Name: Shakespeare Oil Co., Inc.
 Address: 202 West Main St.
 City/State/Zip: Salem, IL 62881
 Purchaser: N/A
 Operator Contact Person: Donald R. Williams
 Phone: (618) 548-1585
 Contractor: Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Richard Hall
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/14/03</u>	<u>8/22/03</u>	<u>8/22/03</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

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09-08-2003
SEP 08 2003

KCC WICHITA

API No. 15 - 135-24226 - 00-00
 County: Ness
C NW NW NW Sec. 26 Twp. 19 S. R. 25 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Fitzgerald Well #: 1
 Field Name: Fritzler
 Producing Formation: N/A
 Elevation: Ground: 2431 Kelly Bushing: 2436
 Total Depth: 4498 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 229 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6500 ppm Fluid volume 2500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Richard Hall

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
 Title: VICE PRESIDENT Date: 9/3/03
 Subscribed and sworn to before me this 3RD day of SEPTEMBER
2003
 Notary Public: Ann M. Smith
 Date Commission Expires: 11-23-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OFFICIAL SEAL
ANN M. SMITH
 NOTARY PUBLIC, STATE OF ILLINOIS
 MY COMMISSION EXPIRES 11-23-2006

✓

X

15-135-24226-00-00
Side Two

ORIGINAL

Operator Name: Shakespeare Oil Co., Inc. Lease Name: Fitzgerald Well #: _____
 Sec. 26 Twp. 19 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard, Gamma Ray, SP

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

* See Geological Report

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	229	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

J.D.C. MENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

15-135-24226-00-00

* INVOICE *

Invoice Number: 090117

Invoice Date: 08/19/03

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KCC WICHITA

file copy

Sold Shakespeare Oil Co., Inc.
 To: P. O. Box 670
 Salem, IL
 62881-0670

Cust. I.D.....: Snak
 P.O. Number...: Fitzgerald #1
 P.O. Date.....: 08/19/03

Int.

Due Date.: 09/18/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	7.1500	1144.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	168.00	SKS	1.1500	193.20	E
Mileage min. chg.	1.00	MILE	125.0000	125.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	14.00	MILE	3.5000	49.00	E
Top Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$225.62
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2256.20
Tax.....:	86.25
Payments:	0.00
Total...:	2342.45

ALLIED CEMENTING CO., INC.

7911

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:

Ness City

DATE <u>08-14-03</u>	SEC. <u>26</u>	TWP. <u>19S</u>	RANGE <u>25W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:45 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>8:20 AM</u>
LEASE <u>FITZGERALD</u>	WELL # <u>1</u>	LOCATION <u>LARD 550 E/SIDE</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN D&C #16

TYPE OF JOB SURFACE CSG.

HOLE SIZE 12 1/4" T.D. 230'

CASING SIZE 8 5/8 DEPTH 229'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

OWNER SHAKESPEARE OIL CO

CEMENT AMOUNT ORDERED 1600L COMMON 3% GEL

DISPLACEMENT 13 BK

EQUIPMENT

PUMP TRUCK # 224 CEMENTER BUD HELPER JIM

BULK TRUCK # 260 DRIVER DW

BULK TRUCK # _____ DRIVER _____

COMMON	<u>1600L</u>	@	<u>7.15</u>	<u>1144.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>10.00</u>	<u>3000</u>
CHLORIDE	<u>504</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>16804</u>	@	<u>1.15</u>	<u>193.20</u>
MILEAGE	<u>16804 CS</u>		<u>14</u>	<u>125.00</u>

RECEIVED

SEP 08 2003

TOTAL 1642.20

KCC WICHITA SERVICE

REMARKS:

RAN 8 5/8" TO 229 FT ± BREAK.
CIRCULATION W/ RIG
MIXED 1600L COMMON 3% GEL +
2% GEL DRAINED W/ 13 BK
CEMENT CIRCULATED 154.

DEPTH OF JOB	<u>229'</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>3.50</u>	<u>49.00</u>
PLUG	<u>1 TOP 8 5/8"</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL 614.00

CHARGE TO: SHAKESPEARE OIL CO

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn
PRINTED NAME

Very good Job !!

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

ORIGINAL

15-135-24226-00-00

INVOICE *

Invoice Number: 150128

Invoice Date: 09/16/03

Sold Shakespeare Oil Co., Inc.
 To: P. O. Box 670
 Salem, IL
 62881-0670

W. 20 7/26

Cust I.D..... Stat
 P.O. Number... Fitzgerald #1 Int.
 P.O. Date..... 09/25/03

Due Date.: 09/25/03
 Terms..... Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TY
Common	111.00	SKS	7.12500	793.65	T
Pozmix	74.00	SKS	3.50000	261.20	T
Gel	10.00	SKS	10.00000	100.00	T
FloSeal	46.00	LBS	1.40000	64.40	T
Handling	197.00	SKS	1.15000	226.55	T
Mileage (14)	14.00	MILE	9.95000	139.30	T
197 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	520.00000	520.00	T
Mileage pmp trk	14.00	MILE	3.50000	49.00	T
Wood Plug	1.00	EACH	23.00000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$219.57
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2195.70
 Tax..... 154.80
 Payments: 0.00
 Total.... 2350.50

ALLIED CEMENTING CO., INC.

15922

Federal Tax I.D.#

ORIGINAL
SERVICE POINT.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Great Bend

DATE <u>8-22-03</u>	SEC. <u>26</u>	TWP. <u>19</u>	RANGE <u>25 W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>8:12 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>10:45</u>
LEASE <u>Fitzgerald</u>	WELL # <u># 1</u>		LOCATION <u>HAIRD - 6 south -</u>		COUNTY <u>Mass</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			East into				

CONTRACTOR Murkin #116

TYPE OF JOB rotary plug

HOLE SIZE 7 7/8 T.D. 4491

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Shakopee Oil

CEMENT

AMOUNT ORDERED 1 1/2 cu yd 60/40 60 grad
2 1/4 lb flo 200

COMMON	<u>11 1/2</u>	@	<u>7.15</u>	<u>793.65</u>
POZMIX	<u>74 1/2</u>	@	<u>3.80</u>	<u>281.20</u>
GEL	<u>10 1/2</u>	@	<u>10.00</u>	<u>100.00</u>
CHLORIDE		@		
<u>70 SEAL 40</u>		@	<u>1.40</u>	<u>64.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>197 1/2</u>	@	<u>1.15</u>	<u>226.88</u>
MILEAGE	<u>197 1/2</u>	@	<u>11</u>	<u>137.90</u>
TOTAL				<u>1604.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

181 HELPER Joe

BULK TRUCK

344 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st plug @ 1740' with 20.5x cement
2nd plug @ 900' with 60.5x cement
3rd plug @ 240' with 40.5x cement
4th plug @ 40' with 10.5x cement
Wathole 15.5x cement
Mausch hole 10.5x cement

SERVICE

DEPTH OF JOB	<u>1740'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>124</u>	@	<u>3.50</u>
PLUG <u>1-8 5/8 60 grad</u>		@	<u>23.00</u>
		@	
		@	
TOTAL <u>592.00</u>			

CHARGE TO: Shakopee Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wilgus

Bill Wilgus
PRINTED NAME

Thanks