

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

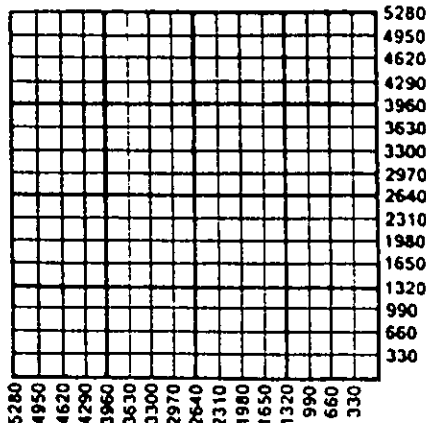
Operator: License # 5030
Name: VESS OIL CORPORATION
Address 8100 E. 22nd Street North
Bldg. 300
City/State/Zip Wichita, Ks. 67226
Purchaser: Koch
Operator Contact Person: Bill Horigan
Phone (316) 682-1537
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
7-05-90 7-12-90 7/21/90
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,487-00-00
County Ness
150' E 150' N East
C W/2 NE/4 Sec. 29 Twp. 19S Rge. 25 West
4110' Ft. North from Southeast Corner of Section
1830' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Edna Schlegel Well # 1
Field Name Spruill
Producing Formation Mississippi
Elevation: Ground 2588' KB 2593'
Total Depth 4607' PBTD 4607'

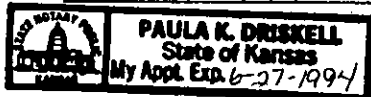


Amount of Surface Pipe Set and Cemented at 1074' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. Horigan
Title Operations Manager Date 9/27/90
Subscribed and sworn to before me this 27th day of September,
19 90.
Notary Public Paula K Driskell
Date Commission Expires June 27, 1994



SEP 28 1990 09-28-1990

STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Kans Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name VESS OIL CORPORATION Lease Name EDNA SCHLEGEL Well # 1
 Sec. 29 Twp. 19S Rge. 25 East County NESS
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <p>Name Top Bottom</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	1074'	60/40 Poz	400	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	4599'	60/40 Poz	165	2% Gel, 18% salt 1% CFR-3 5# Gilsontite

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4600 - 4607	500 gal. 28% DSFE	4600-07

TUBING RECORD Size 2-3/8" Set At 4565' Packer At N/A Liner Run Yes No

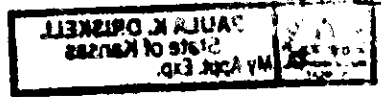
Date of First Production 7/21	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 16 Bbls.	Gas N/A Mcf	Water 70 Bbls. Gas-Oil Ratio N/A Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval 4600-07



15-135-23487-00-00

Attachment to ACO-1
Edna Schlegel #1
150' E 150' N
C W/2 NE/4
Section 29-19-25W
Ness County, Kansas

ORIGINAL

DST#1 4472-4520 Zone: Ft. Scott
Times: 20-20-20-20
Blow: Wk blow died in 10 min.
Rec: 5' M/OS
IFP: 10-10 FFP: 12-12
ISIP: 294 FSIP: 17

DST#2 4562-4606 Zone: Miss.
Times: 30-45-45-60
Blow: BOB
Rec: 240' GIP
350' clean GO 38 deg. grav.
60' muddy oil
IFP: 20-60 FFP: 100-160
ISIP: 1210 FSIP: 1160

Sample Tops

Anh.	1861(+732)
B/Anh.	1898(+695)
Heebner	3930(-1337)
LKC	3972(-1379)
B/KC	4331(-1738)
Marmaton	4362(-1769)
Ft. Scott	4492(-1899)
Cherokee	4518(-1925)
Miss.	4585(-1992)
Miss. Dolo.	4597(-2004)
RTD	4606(-2013)

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1990

CONSERVATION DIVISION
Wichita, Kansas

Phone 343-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-135-23487-00-00

WF

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

No. 4730

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-6-90	29	19	25	3:30 AM	4:00 AM	10:45 AM	11:30 AM
Lease	Well No.	Location			Country	State	
Edna Schlegel		LAND 75 2 W 2 N			Ness	KS	
Contractor	Owner						
L.D. Drilling	Vess O.I. Corp.						
Type Job	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.						
SURFACE							
Hole Size	T.D.						
12 1/4	1074'						
Csg.	Depth						
8 5/8 24"	1072'						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
20'							
Press Max.	Minimum						
Meas Line	Displace						
	66 bbls						
Perf.							

Charge To	Vess Oil Corp.
Street	8100 E 22nd N Bldg 300
City	Wichita State KS 67226
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	Area Davidson
CEMENT	
Amount Ordered	400 60/40 2% Gel 3% CC
Consisting of	
Common	240 5.00 1200.00
Poz. Mix	160 2.25 360.00
Gel.	8 6.75 54.00
Chloride	12 20.00 240.00
Quickset	
Sales Tax	
Handling	400 .90 360.00
Mileage	15 RECEIVED 180.00
Sub Total	2340.00
Total	2460.86

EQUIPMENT

No.	Cementer	Helper
195	Kris	JACK W
No.	Cementer	Helper
Driver		
Driver		
Driver		

DEPTH of Job	
Reference	
Pump truck mileage	15.00
Pump Trk Charge	360.00
772 at .39	301.08
Rubber Plug	60.00
Total	736.08

Remarks: Cement Did circ.
 25 bbl.
 Thank you!

Floating Equipment	CONSERVATION DIVISION Wichita, Kansas
8 5/8 Rubber Plug	
	3076.08
	615.22
	2460.86