

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-135-22,432 -00-00

ADDRESS 1616 Glenarm Place COUNTY Ness

Denver, CO 80202 FIELD Cruces

** CONTACT PERSON _____ PHONE _____ PROD. FORMATION _____ Indicate if new pay.

PURCHASER _____ LEASE Spruill Trust

ADDRESS _____ WELL NO. 1

WELL LOCATION 50' N of C SW NW

DRILLING H-30, Inc. 365 Ft. from West Line and

CONTRACTOR 251 N. Water, Suite 10 710 Ft. from South Line of

ADDRESS Wichita, KS 67202 the (Qtr.) SEC 19 TWP 19S RGE 25 (W)

PLUGGING Barlow Oil Well Service WELL PLAT (Office Use Only)

CONTRACTOR Box 868 KCC

ADDRESS Great Bend, KS 67530 KGS

TOTAL DEPTH 4630' PBTD _____ SWD/REP _____

SPUD DATE 9/7/83 DATE COMPLETED 9/16/83 PLG. _____

ELEV: GR 2566' DF _____ KB 2571' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 563' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rogers A. Hauck
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of December, 1983.

Laura J. Engle
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/7/87 Laura J. Engle 629-1098
1616 Glenarm Pl. #17
Denver, CO 80202

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
DEC 8 1983
12-08-1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR PETX Petroleum Corp. LEASE NAME Spruill Trust SEC 19 TWP 19S RGE 25 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. Clay, sand and shale Shale and sand Shale Red Bed and shale Anhydrite Shale Shale and lime Shale Shale and lime Lime and shale Shale and lime Lime and shale Lime R.T.D.			Anhydrite	1805(+766)	
			Heebner	3884(-1313)	
			Lansing	3926(-1355)	
			Marmaton	4309(-1938)	
			Cherokee	4475(-1904)	
		0'	500'	Miss.	4552(-1981)
		500'	567'	RTD	4630
		567'	1120'	LTD	4625
		1120'	1858'		
		1858'	1870'		
		1870'	2000'		
		2000'	2247'		
		2247'	2450'		
		2450'	2960'		
		2960'	3360'		
	3360'	3530'			
	3530'	4286'			
	4286'	4630'			
	4630'				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	563'	60/40 Poz.	325	2% gel, 3% c.c.
PRODUCTION	7-7/8"	4-1/2"	10.5#	4629'	60/40 Poz.	250	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" csng	4560-62
TUBING RECORD				jet	
			2	" "	4552-4554
Size	Setting depth	Pecker set at		" "	4553-4556
			2	" "	4569-4572

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Squeezed 40 sx cement	4560-62
200 gals 15% INS Acid would not feed	4552-4554
200 gals 15% INS	4553-4556

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)	Perforations