

RELEASED 3/11/90

# ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,411-00-00  
County NESS FROM CONFIDENTIAL  
SW SW NE Sec. 36 Twp. 19S Rge. 25 East West X

Operator: License # 4656  
Name: DAVIS PETROLEUM, INC.  
Address R.R. 1 Box 183 B  
City/State/Zip GReat BEnd, Kansas 67530

2970' Ft. North from Southeast Corner of Section  
2310' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Purchaser: Clear Creek, Inc.  
Operator Contact Person: L. D. Davis  
Phone ( 316 ) 793-3051

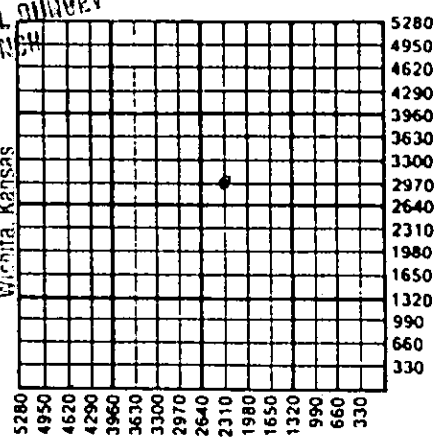
Lease Name WESLEY Well # 1  
Field Name Wesley

Contractor: Name: Lobo Drilling Co.  
License: 5864  
Mellsite Geologist: Craig L. Caulk

Producing Formation Miss.  
Elevation: Ground 2364' KB 2372'  
adjusted  
Total Depth 4427' PBTD

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

RECEIVED  
KANSAS GEOLOGICAL SURVEY  
WICHITA, KANSAS  
MAR 01 1990  
03-01-1990  
CONSERVATION DIVISION  
Wichita, Kansas  
MAR 07 1990



If OAWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 800' Feet

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-27-89 1-05-90 1-31-90  
Spud Date Date Reached TD Completion Date

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

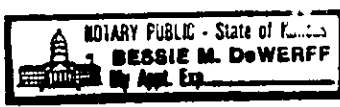
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Title President Date 3-1-90

Subscribed and sworn to before me this 1st day of March, 19 90.

Notary Public Bessie M. DeWerff  
Bessie M. DeWerff  
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



CONFIDENTIAL

SIDE TWO

Operator Name DAVIS PETROLEUM, INC. Lease Name WESLEY Well # 1
Sec. 36 Twp. 19S Rge. 25 East West County NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No

Formation Description MAR 25 1991
[ ] Log [X] Sample FROM CONFIDENTIAL

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Anhydrite Base, Heebner Shale, Lansing LMS, BKC, Pawnee LMS, Fort Scott LMS, Cherokee Shale, Miss Chert, Miss Dolomite.

SEE ATTACHMENT

CASING RECORD

[ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Table with 2 columns: Shots Per Foot, Specify Footage of Each Interval Perforated. Row: 2 spf, 4422-27

Acid, Fracture, Shot, Cement Squeeze Record

Table with 2 columns: (Amount and Kind of Material Used), Depth. Row: 750 gal 28% NE

TUBING RECORD

Size 2 3/8" Set At 4422' Packer At

Liner Run [ ] Yes [ ] No

Date of First Production 1-31-90 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Row: 46, 6

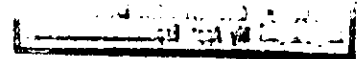
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

[ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

[X] Open Hole [ ] Perforation [ ] Dually Completed [ ] Commingled [ ] Other (Specify)



ORIGINAL

15-135-23411-00-00

CONFIDENTIAL

SIDE TWO

Operator Name DAVIS PETROLEUM, INC. Lease Name WESLEY Well # 1

Sec. 36 Twp. 19S Rge. 25 East West County NESS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description
[ ] Log [ ] Sample

Name Top Bottom

ATTACHMENT TO ACO-1

DST #1 4316-4340 Times: 30-45-45-60
Blow: 1st open: 1/2" blt. to 7"
2nd open: weak 1/2" blow blt to 10 1/2"
Recovery: 30' gip, 2' co, 172' wm, 186' water

IFP: 44-70 FFP: 121-181 ISIP: 1265 FSIP: 1254

DST #2 4379-4417 Times: 30-45-30-30

Blow:
Recovery 3' osdm, free oil in tool
IFP: 33-33 FFP: 33-33 ISIP: 66 FSIP: 44

DST #3 4379-4422 Times:

Blow: weak 1" decreasing blow
Recovery: 10' OSM W/free oil in tool
IFP: 33-33 FFP: 44-44 ISIP: 121 FSIP: 66

DST #4 4379-4427 Times: 30-45-45-60

Blow: Bldg. to 1 1/2" after 30 min.
Recovery: 30' gip, 30' ocm 15% oil, 85% mud, 124' ocm (frothy)
20% oil, 80% mud

Handwritten notes and stamps at the bottom of the page.