

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,363-00-00

County NESS
200' NE of NE SW Sec. 36 Twp. 19S Rge. 25 W East West

Operator: License # 4656

2180 Ft. North from Southeast Corner of Section

Name: DAVIS PETROLEUM, INC.

3100 Ft. West from Southeast Corner of Section

Address R. R. 1 BOX 183 B

(NOTE: Locate well in section plat below.)

City/State/Zip Great Bend, Kansas 67530

Lease Name Schlegel "A" Well # 1

Field Name Wesley

Purchaser: Koch Oil Company

Producing Formation Mississippi

Operator Contact Person: L. D. Davis

Elevation: Ground 2359 KB 2364

Phone (316) 793-3051

Total Depth 4436 PBDT NA SDH

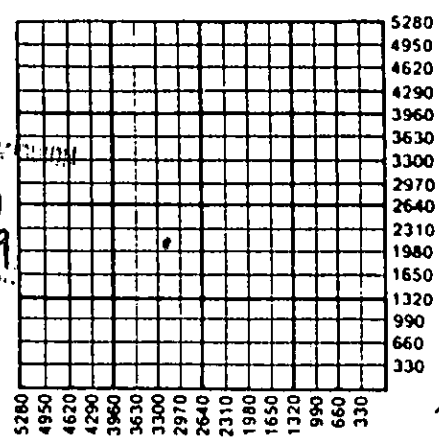
Contractor: Name: LOBO DRILLING COMPANY

License: 5864

Mellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

RECEIVED
STATE CORPORATION COMMISSION
AUG 21 1989
Wichita, Kansas



If OWO: old well info as follows:
Operator: _____

Amount of Surface Pipe Set and Cemented at 880 Feet

Well Name: _____

Multiple Stage Cementing Collar Used? Yes No

Comp. Date _____ Old Total Depth _____

If yes, show depth set _____ Feet

Drilling Method:
 Mud Rotary Air Rotary Cable

If Alternate II completion, cement circulated from _____

6-29-89 7-7-89 7-28-89

feet depth to _____ w/ _____ sx cmt.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

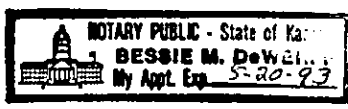
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 8-18-89

Subscribed and sworn to before me this 18th day of August, 19 89.

Notary Public Bessie M. Dewerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Schlegel "A" Well # 1
 Sec. 36 Twp. 19 Rge. 25 East West
 County NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

See attachment

Name	Formation Description	
	Top	Bottom
Anhydrite	---	---
Heebner	3747	-1374
Lansing	3790	-1421
B/KC	4153	-1784
Pawnee	4233	-1864
Ft. Scott	4303	-1935
Cherokee	4329	-1960
Miss. Chert	4400	-2031
Miss. Dolomite	4422	-2053

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	880	60/40 Poz	350	2% Gel, 3% GC
Production	7 7/8"	4 1/2"	10.5	4426	60/40 Poz	125	2% GE1, 18% salt 5# Gilsonite CFR-3 5%W/125

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	Depth
		750 gal. Mod 303	Miss. Open Hole

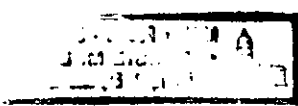
TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input type="checkbox"/> No
2 3/8"	4433			

Date of First Production 7-28-89	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 80	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



SCHLEGEL "A" #1
200' NE NE SW Sec. 36-19-25
Ness County, Kansas

15-135-23363-00-00

DST #1 4372-4417

Times: 25-30-25-30

Blow: 1st open: weak blow died in 9 min.

2nd open: flush tool weak surge died in 1 min.

Recovery: 10' osm W/good show free oil in tool

IFP: 33-33 FFP: 38-38

ISIP: 77 FSIP: 55

DST #2 4374-4427

Times: 45-45-30-45

Blow: 1st open: weak 3/4" blow died in 42 min.

2nd open: no blow

Recovery: 2' clean oil - 20' mud W/oil specks

IFP: 55-55 FFP: 55-55

ISIP: 209 FSIP: 220

DST #3 4426-4436

Times: 45-45-45-45

Blow: 1st open: bit to bb in 32 min.

2nd open: bit to 6 1/2" blow

Recovery: 180' gip, 258' co, 72' SMC

IFP: 44-99 FFP: 121-124

ISIP: 885 FSIP: 831

AUG 21 1950

Oil & Gas Division
Kansas Geological Survey