

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name: Davis Petroleum, Inc.
Address R.R. 1 Box 183 B

City/State/Zip Great Bend, Kansas 67530
Purchaser: Clear Creek, Inc.
Operator Contact Person: L. D. Davis
Phone (316) 793-3051
Contractor: Name: L. D. Drilling, Inc.

License: 6039
Wellsite Geologist: Craig L. Caulk STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

3-16-90 3-24-90 3-29-90
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,446-00-00
County Ness
150' NW SE SE NW Sec. 36 Twp. 19-S Rge. 25 East West

3020 Ft. North from Southeast Corner of Section
3076 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

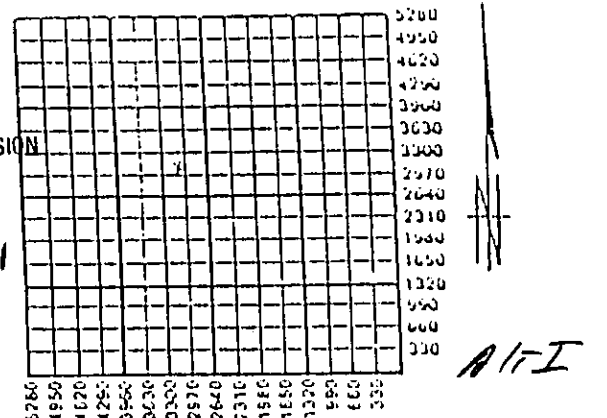
Lease Name Wesley Well # 2

Field Name Wesley

Producing Formation Miss.

Elevation: Ground 2349' AB 2354

Total Depth 4404' PUD _____



Amount of Surface Pipe Set and Cemented at 801 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SA CMT.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

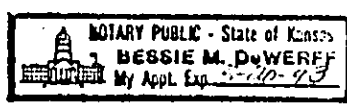
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L. D. Davis
Title President Date 4-26-90

Subscribed and sworn to before me this 26th day of April, 19 90.

Notary Public Bessie M. DeWerff
Bessie M. DeWerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NCPA
 KCS Plug Other (Specify)



SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Wesley Well # 2

Sec. 36 Twp. 19S Rge. 25 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhy.	1617	1659 (+737)
Heebner	3731	(-1351)
L. K/C	3773	(-1419)
Ft. Scott	4283	(-1929)
Ch. Shale	4308	(-1954)
Miss. Chert	4363	(-2009)
Miss. Dolomite	4383	(-2029)
RTD	4404	(-2050)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	801'	60/40 Poz	300	2% Gel, 3% salt
Production	7 7/8"	4 1/2"		4394	60/40 Poz	165	2% Gel, 18% salt 1/2% CFR3, 5% nit

PERFORATION RECORD
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 spf	4394-4404	750 gal MOD 303

TUBING RECORD Size 2 3/8" Set At 4401' Packer At _____ Liner Run Yes No

Date of First Production March 29, 1990 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	75		0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perforation Dually Completed Coningled Other (Specify) _____ Production Interval 4394-4404

15-135-23446-00-00

DAVIS PETROLEUM, INC.

WESLEY #2 Attachment to ACO-1
150' NW SE/4 SE/4 NW/4 Sec. 36-T19S-R25W
Ness County, KS.

DST #1 4291-4318

Times: 30-45-30-45

Blow: 1st flow-weak 1" blow decreasing to 3/4"

2nd flow-no blow for 15 min. then weak surf. blow

Recovery: 206' sosdm

IFP: 110-110 FFP: 121-121

ISIP: 1330 FSIP: 1309

DST #2 4350-4397 (mis-run)

DST #3 4387-4397 (mis-run) Packer failure

Times: 30-45-45-60

Blow:

DST #4 4377-4404

Times: 30-45-45-60

Blow: 1st flow: strong blow off bb in 22 min.

2nd flow: strong blow off bb in 30 min.

Recovery: 120' gip, 310' cgo, 120' smcgo, 10% mud, 10% gas, 80% water

IFP: 66-94 FFP: 130-180

ISIP: 1163 FSIP: 1151

RECEIVED
STATE COMMISSION

AUG 15 1991

STATE COMMISSION
SANDS

ORIGINAL

SIDE ONE

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OIL & GAS CONSERVATION DIVISION
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Comp. Date _____ Old Total Depth _____

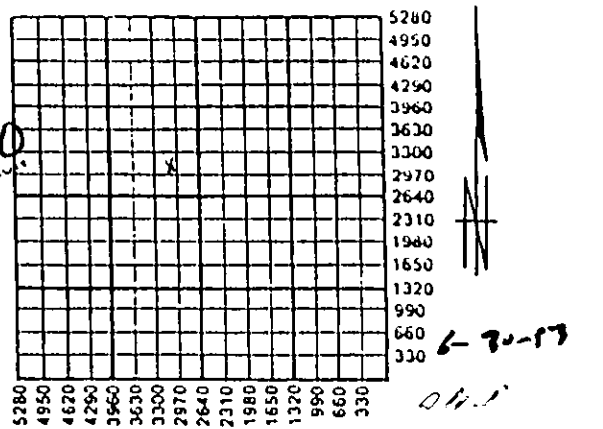
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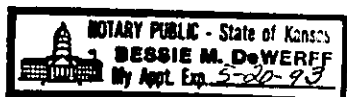
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 4-26-90
Subscribed and sworn to before me this 26th day of April, 19 90.
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
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Distribution
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ORIGINAL

SIDE TWO

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Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4394-4404	750 gal MOD 303	

TUBING RECORD Size 2 3/8" Set At 4401' Packer At _____ Liner Run Yes No

Date of First Production March 29, 1990 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil 75 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Conningled
 Production Interval: 4394-4404

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

FORM 1808 R-7

ATTACH TO INVOICE & TICKET NO. 908616

DISTRICT Hays, Ks.

DATE 3-29-90

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Davis Petroleum Inc. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 42 LEASE Wesley SEC. 36 TWP. 19S RANGE 25W

FIELD _____ COUNTY Ness STATE Ks. OWNED BY Sonic

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH 4404 MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>NEW</u>	<u>9.5</u>	<u>4.5</u>	<u>KB</u>	<u>4394</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
Cmt. 4 1/2" Csg. with 75slk 60-40 por 2% Gel, 18% Salt, 1/2% CFR-3
tail with 90slk 60-40 por 2% Gel, 18% Salt, 1/2% CFR-3, 5" B, 1/2" nozzle
20⁵⁰ salt flush } ahead of cmt
12⁵⁰ super flush }

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments, for major operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] (CUSTOMER)

DATE _____

TIME _____ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

JOB SUMMARY

DIVISION WILLIAMSON
 HALLIBURTON LOCATION New City, Ky.

BILLED ON TICKET NO 703116

WELL DATA
 FIELD _____ SEC. 36 TWP. 19S RNG. 25W COUNTY Nev. STATE Ky.

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 4404

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>15</u>	<u>112.2</u>	<u>4 1/2</u>	<u>116</u>	<u>41.14</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-24-90</u> TIME <u>1:00</u>	DATE <u>3-24-90</u> TIME <u>2:00</u>	DATE <u>3-24-90</u> TIME	DATE TIME

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>11.5x17.5 107 Valve</u>	<u>1</u>	<u>HOEKLO</u>
FLOAT SHOE		
GUIDE SHOE <u>Regg. 4 1/2"</u>	<u>1</u>	<u>"</u>
CENTRALIZERS <u>5/4</u>	<u>3</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>5-W</u>	<u>1</u>	<u>"</u>
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>P. Reuther</u>	<u>COMP</u>	<u>N. City, Ky.</u>
<u>R. Carter</u>	<u>UNIT</u>	<u>"</u>
<u>B. Robertson</u>	<u>UNIT</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API
 DISPL. FLUID _____ DENSITY _____ LB/GAL-API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN.
 GELLING AGENT TYPE _____ GAL-LB _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN.
 BREAKER TYPE _____ GAL-LB _____ IN.
 BLOCKING AGENT TYPE _____ GAL-LB _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Coal
 DESCRIPTION OF JOB Central 4 1/2" Long String

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN

CUSTOMER REPRESENTATIVE X
 HALLIBURTON OPERATOR Regg B. Reuther COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>115</u>	<u>60-40 Poz</u>		<u>B</u>	<u>7-1/2 Gal, 15% S.H., 1/2% C.R.-3</u>	<u>1.31</u>	<u>14.9</u>
	<u>90</u>	<u>60-40 Poz</u>		<u>B</u>	<u>24% Col, 18% S.H., 1/2% C.R.-3 5th Gilsonite/5K</u>	<u>1.42</u>	<u>16.1</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 25' REASON Shut Joint

SUMMARY

VOLUMES
 PRESFLUSH: BBL-GAL 12 TYPE 5/8" 110
 LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
 TREATMENT: BBL-GAL _____ DISPL: BBL-GAL 11
 CEMENT SLURRY: BBL-GAL 40
 TOTAL VOLUME: BBL-GAL _____

REMARKS

See Chart + Job Log
11.00' 11.00'
19.5'

CUSTOMER Williamson Inc.
 LEASE 117
 WELL NO 117
 JOB TYPE Long String
 DATE 3-24-90

A Division of Halliburton Company

FORM 1908 R-11

WELL NO. - FARM OR LEASE NAME #2 Wesley		COUNTY Ness	STATE Ks.	CITY / OFFSHORE LOCATION	DATE 3 24 90
CHARGE TO Davis Petroleum Inc.		OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS RR #1 Box 183-B		CONTRACTOR	LOCATION 1 Ness City, Ks.		CODE 50353
CITY, STATE, ZIP Great Bend, Ks. 67530		SHIPPED VIA 51145	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2 Hays, Ks.	
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO Location	LOCATION 3	
TYPE AND PURPOSE OF JOB 035		B-848148	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where service are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and material. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such product, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE TRUCK # 51145	15	mi.			220	33 00
001-016		1		Pump Service	4394	Ft				1,039 00
030-016		1		5-w Top Plug	1	ea	4 1/2	in		32 00
12 A	825.201	1		Guide Shoe	1	ea	4 1/2	in		83 00
24 A	815.19101	1		Insert Float Valve	1	ea				73 00
27	815.19111	1		Aut. Fillup Assy.	1	ea				27 50
40	809.93004	1		S-4 Centralizers	3	ea			41 00	123 00
018-517		1		Super Flush	12	sk			74 00	888 00
569968		2		Salt Flush	400	lbs.			013	29 20

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-848148

1541 32

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X *[Signature]*
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X _____
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
REGIN B. LEGG
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

HALLIBURTON SERVICES
JOB LOG

WELL NO. #2 LEASE Wesley TICKET NO. 908616
 CUSTOMER Davis Pet. Inc. PAGE NO. 1
 JOB TYPE Long String DATE 3-24-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							Called out
	2000							on Loc Set up truck
	2115							Rig laying down D.P. Start 4 1/2" Csg. in hole Guide shoe Insert Fillup on 1st Joint Cent. on # 1, 3, 5
	2305							Drop Ball
	2320							Cir. "Rig pump"
	2344	6	20					20 ^{55'} Salt Flush
	2348		2					2 ^{50'} H ₂ O spacer
	2349		12					12 ^{55'} Super Flush
	2352		8					2 ^{55'} H ₂ O spacer
	2353		40					MIX. cont. 40 ^{55'} total sherry
	2410							Finished mixing wash pump Release Plug
	2413		71					Start Displacement 71 ^{55'}
	2430							1200 Plug down 1200psi holding
	2435							Release to truck float hkt lay down Rat hole
	2450							Plug Rat hole yd sks Wash + Rack up truck Job Complete

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N^o 8168

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>3-17-90</i>	Sec. <i>36</i>	Twp. <i>19</i>	Range <i>25</i>	Called Out <i>2:15 AM</i>	On Location <i>3:45 AM</i>	Job Start <i>6:45 AM</i>	Finish <i>7:00 AM</i>
Lease <i>Wesley</i>	Well No. <i>2</i>	Location <i>New City 7S.7W</i>			County <i>Atch</i>	State <i>Kansas</i>	

Contractor <i>L.D. Drilling</i>	Owner <i>Davis</i>
Type Job <i>Surface</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Hole Size <i>12 1/4</i>	T.D. <i>795' 801'</i>
Csg. <i>8 5/8</i>	Depth <i>801'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>20'</i>	Shoe Joint
Press Max.	Minimum
Meas Line <i>MS</i>	Displace <i>✓ 49.7</i>
Perf.	

Charge To <i>Davis Petroleum Inc.</i>	
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
<i>X-009 DILLON</i>	

EQUIPMENT

<i>New City</i>			
No.	Cementer		
Pumptrk <i>#158</i>	Helper		
No.	Cementer	<i>J.D. DRILLING</i>	
Pumptrk	Helper	<i>Kris Klitzke</i>	
Bulktrk <i>#199</i>	Driver	<i>John Mullins</i>	
Bulktrk	Driver		

CEMENT	
Amount Ordered <i>300 cu 60/110 2% gel 3% CC</i>	
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
	Sales Tax
Handling	
Mileage	
	Sub Total
	Total

DEPTH of Job

Reference:	<i>Pump trk change</i>	
	<i>Mileage</i>	
	<i>1. 8 5/8 rubber plug.</i>	
	Sub Total	
	Tax	
	Total	

Remarks: *Cement used included.*

Thank You

Floating Equipment	