

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31242Name: SCOUT ENERGY CORPORATIONAddress P.O. Box 1348City/State/Zip Edmond, OK 73083-1348

Purchaser: _____

Operator Contact Person: James H. HutchinsonPhone (405) 348-5486Contractor: Name: Discovery Drilling, Inc.License: 31548Wellsite Geologist: Robert C. Lewellyn

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

7/24/998/3/998/7/99

Spud Date

Date Reached TD

Completion Date

API NO. 15-

135-24,073 0000County NessC - SE - SW - SW Sec. 24 Twp. 19S Rge. 25W ☒ E ☒ W330 Feet from ☒ SW (circle one) Line of Section4290 Feet from ☒ EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)Lease Name Gantz-Holloway Well # 2Field Name East Fritzler Ext.Producing Formation NoneElevation: Ground 2372 KB 2380Total Depth 4459 PBTD _____Amount of Surface Pipe Set and Cemented at 403.32 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt

Drilling Fluid Management Plan P+ A, 9-29-99 U.C.
(Data must be collected from the Reserve Pit)Chloride content 17,000 ppm Fluid volume 560 bblDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President, SCOUT ENERGY CORP. Date 8/12/99Subscribed and sworn to before me this 12th day of August, 19 99.Notary Public J. Kyle GantzDate Commission Expires September 25, 2001

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

☒ KCC
☐ KGS

Distribution

☐ SWD/Rep ☐ NGPA
☐ Plug ☐ Other
 (Specify)

Operator Name SCOUT ENERGY CORPORATIONLease Name Gantz HollowayWell # 2Sec. 24 Twp. 19S Rge. 25W☐ EastCounty Ness☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Stone Corral Anhydrite	1642'	(+738')
Heebner Shale	3766'	(-1386')
Stark Shale	4059'	(-1679')
Hushpuckney Shale	4097'	(-1717')
Base Kansas City	4159'	(-1779')
Fort Scott	4318'	(-1938')
Cherokee Shale	4340'	(-1960')
Mississippian	4420'	(-2040')

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	23	403.32	60/40Poz	220	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

2635

Federal Tax I.D./

REMIT TO* P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Rand

DATE <u>7-24-99</u>	SEC <u>24</u>	TWP <u>19</u>	RANGE <u>25</u>	CALL OUT <u>6:00 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>12:15 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Holloway</u>		WELL # <u>2</u>		LOCATION <u>New City - Sec 4, Twp 19, Range 25</u>		COUNTY <u>New</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>S & W</u>			

CONTRACTOR Diamond Aug #2
TYPE OF JOB Subsea
HOLE SIZE 12 1/4" T.D. 405'
CASING SIZE 8 1/2" DEPTH 403'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15'
PERFS. _____
DISPLACEMENT 214 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
224 HELPER _____
BULK TRUCK _____
342 DRIVER Tom D
BULK TRUCK _____
_____ DRIVER _____

OWNER Same
CEMENT
AMOUNT ORDERED 220 cu yd 60/40 325c
220 cu yd

COMMON	<u>132</u>	@	<u>6.35</u>	<u>838.20</u>
POZMIX	<u>88</u>	@	<u>3.25</u>	<u>286.00</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>

HANDLING	<u>220</u>	@	<u>1.05</u>	<u>231.00</u>
MILEAGE	<u>11</u>		<u>Min</u>	<u>100.00</u>

TOTAL \$1689.20

REMARKS:

Ran 403' of 8 1/2" casing. Bore Circulation
Mixed 220 cu yd 60/40 325c, 220 cu yd
Released Plug. Displaced with fresh H₂O.
Cement did circulate

SERVICE:

DEPTH OF JOB	<u>403'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>100'</u>	@	<u>.43</u> <u>44.00</u>
MILEAGE	<u>11</u>	@	<u>2.85</u> <u>31.35</u>
PLUG	<u>1-8 1/2" Plug</u>	@	<u>45.00</u> <u>45.00</u>

TOTAL \$545.00

CHARGE TO: Scout Energy Corp.
STREET P.O. Box 1348
CITY Edmond STATE Okla ZIP 73053-1348
405-348-9486

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Thomas Alm

TAX _____

TOTAL CHARGE \$ 2220.00

DISCOUNT \$ 405.00 IF PAID IN 30 DAYS

Thomas Alm
PRINTED NAME

Net \$ 1815.00

ALLIED CEMENTING CO., INC.

3159

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8/7/99</u>	SEC <u>24</u>	TWP <u>19S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Holloway</u>	WELL # <u>2</u>	LOCATION <u>Ness City 4W 4 1/2 W</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>25W</u>				

CONTRACTOR P. B. Covery Drilling #2
TYPE OF JOB Rotary Plug
HOLE SIZE 7 1/4 T.D. 4459
CASING SIZE 8 1/4 DEPTH 403
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 16.60 DEPTH 1680
TOOL DEPTH
PRES. MAX 200 MINIMUM 50
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER S&M

CEMENT

AMOUNT ORDERED

195 SK 60/40 162 gal 1/4 # F10-SW

COMMON	<u>117</u>	@	<u>6.35</u>	<u>742.95</u>
POZMIX	<u>78</u>	@	<u>3.25</u>	<u>253.80</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Fluor</u>	<u>48</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>204.75</u>
MILEAGE	<u>42/51</u>	@	<u>1 mile</u>	<u>100.00</u>

TOTAL 1451.40

EQUIPMENT

PUMP TRUCK CEMENTER Max
171 HELPER Dean
BULK TRUCK
315 DRIVER LANNIT
BULK TRUCK
DRIVER

REMARKS:

Spot Plug
50 SK @ 1680
10 SK @ 900
50 SK @ 450
10 SK @ 40
10 SK in Mousehole
15 SK in Rathole

SERVICE

DEPTH OF JOB 1680
PUMP TRUCK CHARGE 470.00
EXTRA FOOTAGE @
MILEAGE mi @
PLUG 9 1/4 Dry Hole @ 23.00

TOTAL 493.00

CHARGE TO: Scout Energy Corp

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

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TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

Thomas Alm

Thomas Alm

PRINTED NAME



**Discovery
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

ORIGINAL

DRILLERS LOG

Operator: **Scout Energy Corporation**
P.O. Box 1348
Edmond, OK 73083-1348

Contractor: **Discovery Drilling, Inc.**
P.O. Box 763
Hays, KS 67601

Lease: Gantz-Holloway #2

Location: SE/SW/SW
Sec 24/19S/25W
Ness Co., KS

Loggers Total Depth: NO LOG

Rotary Total Depth: 4459'

Commenced: 7/24/99

Casing: 8 5/8" @ 403.32 w/220 sks

Elevation: 2372 Gr. / 2380 KB

Completed: 8/7/99

Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface Sand & Shales	0'	Shales	1681'
Dakota Sand	462'	Shales & Lime	2393'
Shales	558'	Shales	2490'
Cedar Hill Sand	1108'	Shales & Lime	2830'
Red Bed Shale	1362'	Lime & Shales	3955'
Anhydrite	1642'	RTD	4459'
Base Anhydrite	1681'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

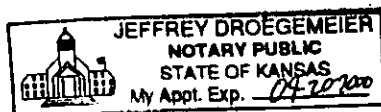
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm
Thomas H. Alm

Subscribed and sworn to before me on August 10, 1999

My Commission expires: 09-20-2000

(Place stamp or seal below)



Jeffrey Droegemeier
Notary Public

AUG 25 1999

ALLIED CEMENTING CO., INC.

3159

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8/17/99</u>	SEC. <u>24</u>	TWP. <u>19S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Holloway</u>	WELL # <u>2</u>	LOCATION <u>Ness City 4W 4 1/2 W</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(N)</u>		<u>25W</u>					

CONTRACTOR P. B.COVERY Drilling Rig #2

OWNER Same

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/4 T.D. 4459

CASING SIZE 8 1/4 DEPTH 403

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 16.60" DEPTH 1680

TOOL DEPTH

PRES. MAX 200 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED

1955Ks 60/40 + 67.9cl 1/4 # F10-500

COMMON 117 @ 635 742.95

POZMIX 78 @ 325 253.50

GEL 10 @ 950 95.00

CHLORIDE @

Hoseal 48 @ 115 55.20

@

@

@

@

HANDLING @ 105 204.75

MILEAGE 44/ Sk / mile 100.00

TOTAL 1451.40

EQUIPMENT

PUMP TRUCK CEMENTER Max

171 HELPER Dean

BULK TRUCK DRIVER LONNIE

BULK TRUCK DRIVER

REMARKS:

Spot Plugs

50 SKs @ 1680

60 SKs @ 900

50 SKs @ 450

10 SKs @ 40

10 SKs in Mousehole

15 SKs in Rathole

SERVICE

DEPTH OF JOB 1680

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE mi @

PLUG 8 3/4 Dry Hole @ 23.00

@

@

TOTAL 493.00

CHARGE TO: SCOUT Energy Corp

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

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@

TOTAL

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PRINTED NAME