STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to

WELL PLUGGING RECORD

Make Required Affidavit	1	less	Cour	nty. Sec.	1 Twp.2	OS Rge. 21 xR/W					
Mail or Deliver Report to					ge from 1						
Conservation Division		SE SE	SW								
State Corporation Comm,	Lease	Owner Ma	ck OIl	Co.							
245 North Water	Lease 1	Lease Name Beltz Well No. 1									
Wichita, KS 67202	Office	Office AddressSuite 514 Union Center Wichita, KS 67202									
	Character of Well (Completed as Oil, Gas or Dry Hole)										
1 1 1	Dry Hole										
	Date W	ell comple	ted			2/26 1981					
		ation for		filed		2/26 1981 2/26 1981					
		Application for plugging approved 2/261981									
\ -	Plugging commenced 2/261981										
	Plugging completed 2/261981										
	Reason	Reason for abandonment of well or producing formation									
	·			ctually	•						
	If a pi	If a producing well is abandoned, date of last production									
						19					
Locate well correctly on above	Vas per	rmission o	btained	from the	Conservat	on Division or					
Section Plat	its age	ents befor	e pluggi		mmenced?_						
Name of Conservation Agent w				wellL	eo Massē						
Producing formation		oth to top		ottom	Total Dep	oth of Well					
Show depth and thickness of	all water, oil	l and gas	formatio	ons.	. <u> </u>						
OIL, GAS OR WATER RECORDS	3					CASING RECORD					
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT					
				8 5/8	355	None					
			<u> </u>	1 7 0	1	1					
					1						
feet for each	Filled w	ith heav	y mud t	0 720',	Set						
		ut in 60			Filled						
	with hear				ug. Put	***					
	<u>in 30 sa</u>			lled wit							
	heavy mud				lled						
	to top w	ith 10 sa	acks, 5	sacks 1	n rat						
	hole.										
						SEIVED					
						17 (10 T) 1 (188103)					
	1 description			BACK of							
Name of Plugging Contractor_	C-G Dril	ling Co.	, Inc.		MFM	R 2 '7 1981					
						·····					
						ATION DIVISIUZ					
TATE OF Kansas	COUN	TY OF	Sedgwic	k	1-12.	ss. lener					
Linda Wall	lace		(emplo	yee of owr	er) or (o	wner or operator)					
f the above-described well,	being first d	uly sworn	on oath	, says: 7	Chat I hav	e knowledge of					
he facts, statements, and ma	atters herein	contained	and the	log of th	e above-d	escribed well					
s filed and that the same a	re true and co	rrect. So	help m	g God.	/)/ 1						
	(\$i m	nature) /	- X	0/2)4		llace.					
	,	nature)_/_	Lipda	Wallage	<u> Cal</u>	vace,					
SUBSCRIBED AND SWORN TO	hofore me this	0 - 1 -	don	-	ddress)	10 04					
DUDOCKIDED AND SWOKE TO	before me this	s <u>2nd</u>	— day d	ofM <u>arch</u>		, 19 81					
			Ani.	itom 1	1-2-	1110					
			(n) (UX			tode Public					
y commission expires	9/85	1	иттасеп	G. KHOE	errRen MO.	tary Public.					
Activity of Marie											



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٠	WELL COMPLETION REPORT AND DRILLER'S LOG										s. 1 T.20S R.21W W				
\neg	API No. 15 - 135 - 21959-0000										Loc. SE SE SW				
	Operator	'	County	•	NUI	nper			···	⟨	County <u>Ne</u>				
	Mack Oil	(Co., In	с.				· · · · · · · · ·			640 Acres N				
	Suite 514	Jni	on Cent	ter,	. Wi	chita,	K\$ 67	7202		160					
	Well No.		Lease Nome												
	1. Footage Location	ł	Beltz		•		<u> </u>				- - -	1 0+++1			
	330 feet from XBIO (S) line 2310 feet from (E) MAPS line Principal Contractor Geologist										160				
	C-G Drillin	g (Co., In	c .		rry Je									
	Spud Date	-	ate Completed			Depth	P.B.T.	D.		Ι.	Locati :lev.: Gr	well correctly			
<u>ر</u>	2/17/81 Directional Deviation		2/25/8	1	4440										
)F	кв2250			
						CASING	RECORD								
\supset	Report of all strin	gs se	et — surface,	interm	ediate, (production, e	tc.	_							
	Purpose of string	Si	ze hole drilled	Size co	o.D.) Weight lbs/ft.		Setting dept	etting depth Type ceme		ment	Sacks	Type and percent additives			
	Surface		L 2 급	Ω	5/8"		355'				200	3% CC 2% Gel			
	Surrace	-		0 .	,, 6		333	+	common		200	3% CC 2% GE1			
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ر		十	· <u>-</u>					+							
	LINER RECORD														
											FORATION RECORD				
	Top, ft. Bottom, ft. Sa			Sacks ce	Sacks cement		Shots per ft.) Sixe	û type	Depth interval				
		TI	UBING RECO	RD											
C	Size	Setti	ing depth	-	Packer s	et at									
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											<u> </u>			
	Amount and kind of material used									Depth interval treated					
7															
										: V 5 D MAR 2 Y 1981					
	INITIAL PRODUCTION														
	Date of first production Producing method (flowing, pumping, gas lift, etc.)														
	RATE OF PRODUCTION PER 24 HOURS		Oil		-	Gas Wat			Water		Fell 1979:310%				
\frown	Disposition of gas (vente	d, us	ed on lease or :	rold)	- 651	<u>s. </u>	·.··	MCF	Produc	ing interva		CFPB CFPB			
	ĺ								1						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Mack Oil Co. Well No.	Lease Name		<u>, </u>	Drv Hole					
1 - 205-21	Beltz			 	· · · · · · · · · · · · · · · · · · ·				
s 1. T 20S _R 21									
Show all important zon	WELL LOG es of porosity and contents thereof; core ested, cushion used, time tool open, flowi	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH				
Anhydrite		1460	+790						
B/ Anhydrit	ə	1489	+761						
Heebner		3792	-1542						
Toronto		3811	-1561						
Lansing / Ka	ansas City	3841	-1591						
Kansas City		4177	-1927						
Pawnee		4244	-1994						
Mississippi		4412	-2162						
TD		4440		İ	Ì				
	-4350 15-45-15-45 I P IFP 44 FFP 44 EC 10' MUD	внР							
	USE ADDITIONAL SHEETS	S IE NECESSADY T	O COMPLETE W	/FLL RECORD					
Date Receive		a, IF INEGESSARI, I	·	1					
The Boundary Signature									
		K1.12 K	Kris Knoettgen Office Manager Title						
		3/23/8	1						
	Į.	 :: -		Date					