

STATE OF KANSAS
STATE CORPORATION COMMISSION

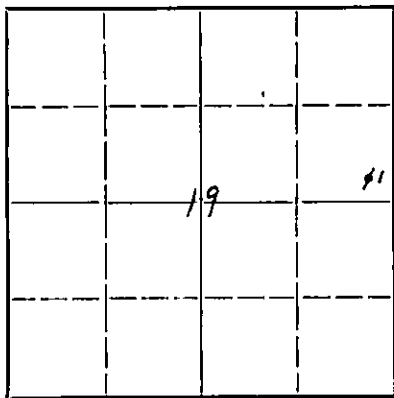
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ellis County. Sec. 19 Twp. 11S Rge. (E) 18 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' FSL & 330' FEL NE $\frac{1}{4}$ /
Lease Owner Skelly Oil Company
Lease Name Cleve D. Miller Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 22, 19 47
Application for plugging filed August 25, 19 47
Application for plugging approved August 26, 19 47
Plugging commenced August 23, 19 47
Plugging completed August 23, 19 47
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (Verbally)

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation None Depth to top Bottom Total Depth of Well 3670 Feet
Show depth and thickness of all water, oil and gas formations.

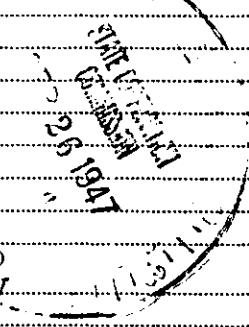
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Dry	3640'		13-3/8"	152'0"	None
				8-5/8"	1399'3"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

30 sacks of cement 3670' to 3580'
Mud laden fluid 3580' to 1362'
Wood plug 1362'
20 sacks of cement 1362' to 1302'
Mud laden fluid 1302' to 155'
Wood plug 155'
20 sacks of cement 155' to 95'
Mud laden fluid 95' to 40'
Wood plug 40'
20 sacks of cement 40' to 6'
Surface soil 6' to 0'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391, Hutchinson, Kansas

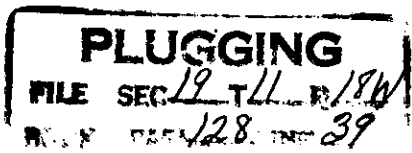
STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of Skelly Oil Company of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

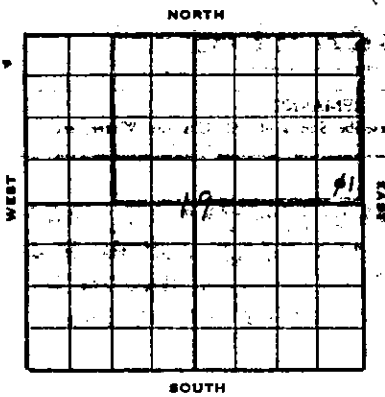
(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 25th day of September, 19 47

My commission expires April 7, 1951

[Signature] Notary Public.





SKELLY OIL COMPANY

Well Record

Lease Name and No. **Claude D. Miller 13323** Well No. **1** Elev. **1974'**
 Lease Description **N¹/₄ and 2¹/₂ N¹/₄ of Sec. 19-118-124,**
Ellis County, Kansas

Location made **July 30,** 19**47** by **Ellis County Engineer**
 feet from North line **330** feet from East line **N¹/₄**
 feet from South line **330** feet from West line of **Sec. 19**

Work com'd. **8/4** 19**47** Rig com'd. **8/6** 19**47** Drlg. com'd. **8/7** 19**47** Drlg. com'd. **8/28** 19**47**

Rig Contractor **Claude Westworth Company**

Drilling Contractor **Claude Westworth Company, Tulsa, Oklahoma**

Rotary Drilling from **Top** to **3670'** Cable Tool Drilling from _____ to _____

Commenced Producing **DRY HOLE** 19____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head **(13-3/8" - 13-3/8" OD)** Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION **DRY HOLE** (Name) Top _____ Bottom _____ TOTAL DEPTH **3670'**

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
13-3/8"	87	157'					4	132	0	Armed 34	N	125	Halliburton
8-5/8"	82	1392					43	1399	3	H40 H2 33	A	590	Halliburton
(13-3/8" casing set 6' in collar and 8-5/8" set 4' in collar)													
Spec 1 - 8-5/8" OD Larkia Combination Guide & Float 3600													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Ft. and	Gals. Qts.	Ft. and	Gals. Qts.	Ft. and	Gals. Qts.	Ft. and	Gals. Qts.
Shot Between								
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Andrite	1377'						
Lanning Linc	3333'						
Conglomerate	3585'						
Simpson Shale	3614'						
Simpson Sand	3632'						
Artistic Linc	3600'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

REGARD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	25	
Clay, shale and sand	25	157	Set and cemented 1 1/2" OD, 4 1/2' Arco spiral hole slip joint steel casing at 157' with 125 sacks of cement and 3 sacks of equal.
Clay and shale	157	270	
Shale	270	340	
Shale and sand	340	400	
Shale and shells	400	470	
Shale and sand	470	525	
Shale and shells	525	605	
Sand	605	705	
Sand and clay	705	805	
Red bed and shale	805	1365	
Red bed	1365	1377	
Anhydrite	1377	1392	TOP ANHYDRITE 1377' Set and cemented 2-3/8" OD, 80' 1/2" thread, Grade H-40, Range 2, Janssen steel casing at 1392' with 500 sacks of cement and 11 sacks of equal.
Anhydrite	1392	1419	
Red bed and shale	1419	1529	
Shale and shells	1529	1960	
Line and shale	1960	2305	
Shale and sandy line shells	2305	2345	
Line	2345	2365	
Line and shale	2365	2560	
Line	2560	2625	
Line and shale	2625	3342	
Line	3342	3560	
Line, conglomerate & shale	3560	3640	
Dense brown and grey calcite	3640	3645	TOP LANNING LINE 3342' Set and cemented 2-3/8" OD, 80' 1/2" thread, Grade H-40, Range 2, Janssen steel casing at 3645' with 500 sacks of cement and 11 sacks of equal. Slight porosity and stains, no oil saturation
Soft grey and brown coarsely crystalline calcite	3645	3657	
Dense grey calcite	3657	3662	Porous, probable water Slight porosity, no saturation
Porous light coarsely crystalline calcite	3662	3670	probable water
TOTAL DEPTH		3670'	

Since no oil or gas was encountered in drilling to 3670', regular authority was granted to plug and abandon the location, and on August 23, 1947, the well was plugged as follows:

DEPTH	DESCRIPTION	DEPTH	DEPTH
3670'	30 sacks of cement	3670'	3670'
3670'	Red latex fluid	3670'	3665'
3670'	Head plug	3670'	3662'
3670'	20 sacks of cement	3662'	3657'
3670'	Red latex fluid	3657'	3651'
3670'	Head plug	3651'	3645'
3670'	20 sacks of cement	3645'	3639'
3670'	Red latex fluid	3639'	3633'
3670'	Head plug	3633'	3627'
3670'	20 sacks of cement	3627'	3621'
3670'	Red latex fluid	3621'	3615'
3670'	Head plug	3615'	3609'
3670'	20 sacks of cement	3609'	3603'
3670'	Red latex fluid	3603'	3597'
3670'	Head plug	3597'	3591'
3670'	20 sacks of cement	3591'	3585'
3670'	Red latex fluid	3585'	3579'
3670'	Head plug	3579'	3573'
3670'	20 sacks of cement	3573'	3567'
3670'	Red latex fluid	3567'	3561'
3670'	Head plug	3561'	3555'
3670'	20 sacks of cement	3555'	3549'
3670'	Red latex fluid	3549'	3543'
3670'	Head plug	3543'	3537'
3670'	20 sacks of cement	3537'	3531'
3670'	Red latex fluid	3531'	3525'
3670'	Head plug	3525'	3519'
3670'	20 sacks of cement	3519'	3513'
3670'	Red latex fluid	3513'	3507'
3670'	Head plug	3507'	3501'
3670'	20 sacks of cement	3501'	3495'
3670'	Red latex fluid	3495'	3489'
3670'	Head plug	3489'	3483'
3670'	20 sacks of cement	3483'	3477'
3670'	Red latex fluid	3477'	3471'
3670'	Head plug	3471'	3465'
3670'	20 sacks of cement	3465'	3459'
3670'	Red latex fluid	3459'	3453'
3670'	Head plug	3453'	3447'
3670'	20 sacks of cement	3447'	3441'
3670'	Red latex fluid	3441'	3435'
3670'	Head plug	3435'	3429'
3670'	20 sacks of cement	3429'	3423'
3670'	Red latex fluid	3423'	3417'
3670'	Head plug	3417'	3411'
3670'	20 sacks of cement	3411'	3405'
3670'	Red latex fluid	3405'	3399'
3670'	Head plug	3399'	3393'
3670'	20 sacks of cement	3393'	3387'
3670'	Red latex fluid	3387'	3381'
3670'	Head plug	3381'	3375'
3670'	20 sacks of cement	3375'	3369'
3670'	Red latex fluid	3369'	3363'
3670'	Head plug	3363'	3357'
3670'	20 sacks of cement	3357'	3351'
3670'	Red latex fluid	3351'	3345'
3670'	Head plug	3345'	3339'
3670'	20 sacks of cement	3339'	3333'
3670'	Red latex fluid	3333'	3327'
3670'	Head plug	3327'	3321'
3670'	20 sacks of cement	3321'	3315'
3670'	Red latex fluid	3315'	3309'
3670'	Head plug	3309'	3303'
3670'	20 sacks of cement	3303'	3297'
3670'	Red latex fluid	3297'	3291'
3670'	Head plug	3291'	3285'
3670'	20 sacks of cement	3285'	3279'
3670'	Red latex fluid	3279'	3273'
3670'	Head plug	3273'	3267'
3670'	20 sacks of cement	3267'	3261'
3670'	Red latex fluid	3261'	3255'
3670'	Head plug	3255'	3249'
3670'	20 sacks of cement	3249'	3243'
3670'	Red latex fluid	3243'	3237'
3670'	Head plug	3237'	3231'
3670'	20 sacks of cement	3231'	3225'
3670'	Red latex fluid	3225'	3219'
3670'	Head plug	3219'	3213'
3670'	20 sacks of cement	3213'	3207'
3670'	Red latex fluid	3207'	3201'
3670'	Head plug	3201'	3195'
3670'	20 sacks of cement	3195'	3189'
3670'	Red latex fluid	3189'	3183'
3670'	Head plug	3183'	3177'
3670'	20 sacks of cement	3177'	3171'
3670'	Red latex fluid	3171'	3165'
3670'	Head plug	3165'	3159'
3670'	20 sacks of cement	3159'	3153'
3670'	Red latex fluid	3153'	3147'
3670'	Head plug	3147'	3141'
3670'	20 sacks of cement	3141'	3135'
3670'	Red latex fluid	3135'	3129'
3670'	Head plug	3129'	3123'
3670'	20 sacks of cement	3123'	3117'
3670'	Red latex fluid	3117'	3111'
3670'	Head plug	3111'	3105'
3670'	20 sacks of cement	3105'	3099'
3670'	Red latex fluid	3099'	3093'
3670'	Head plug	3093'	3087'
3670'	20 sacks of cement	3087'	3081'
3670'	Red latex fluid	3081'	3075'
3670'	Head plug	3075'	3069'
3670'	20 sacks of cement	3069'	3063'
3670'	Red latex fluid	3063'	3057'
3670'	Head plug	3057'	3051'
3670'	20 sacks of cement	3051'	3045'
3670'	Red latex fluid	3045'	3039'
3670'	Head plug	3039'	3033'
3670'	20 sacks of cement	3033'	3027'
3670'	Red latex fluid	3027'	3021'
3670'	Head plug	3021'	3015'
3670'	20 sacks of cement	3015'	3009'
3670'	Red latex fluid	3009'	3003'
3670'	Head plug	3003'	2997'
3670'	20 sacks of cement	2997'	2991'
3670'	Red latex fluid	2991'	2985'
3670'	Head plug	2985'	2979'
3670'	20 sacks of cement	2979'	2973'
3670'	Red latex fluid	2973'	2967'
3670'	Head plug	2967'	2961'
3670'	20 sacks of cement	2961'	2955'
3670'	Red latex fluid	2955'	2949'
3670'	Head plug	2949'	2943'
3670'	20 sacks of cement	2943'	2937'
3670'	Red latex fluid	2937'	2931'
3670'	Head plug	2931'	2925'
3670'	20 sacks of cement	2925'	2919'
3670'	Red latex fluid	2919'	2913'
3670'	Head plug	2913'	2907'
3670'	20 sacks of cement	2907'	2901'
3670'	Red latex fluid	2901'	2895'
3670'	Head plug	2895'	2889'
3670'	20 sacks of cement	2889'	2883'
3670'	Red latex fluid	2883'	2877'
3670'	Head plug	2877'	2871'
3670'	20 sacks of cement	2871'	2865'
3670'	Red latex fluid	2865'	2859'
3670'	Head plug	2859'	2853'
3670'	20 sacks of cement	2853'	2847'
3670'	Red latex fluid	2847'	2841'
3670'	Head plug	2841'	2835'
3670'	20 sacks of cement	2835'	2829'
3670'	Red latex fluid	2829'	2823'
3670'	Head plug	2823'	2817'
3670'	20 sacks of cement	2817'	2811'
3670'	Red latex fluid	2811'	2805'
3670'	Head plug	2805'	2799'
3670'	20 sacks of cement	2799'	2793'
3670'	Red latex fluid	2793'	2787'
3670'	Head plug	2787'	2781'
3670'	20 sacks of cement	2781'	2775'
3670'	Red latex fluid	2775'	2769'
3670'	Head plug	2769'	2763'
3670'	20 sacks of cement	2763'	2757'
3670'	Red latex fluid	2757'	2751'
3670'	Head plug	2751'	2745'
3670'	20 sacks of cement	2745'	2739'
3670'	Red latex fluid	2739'	2733'
3670'	Head plug	2733'	2727'
3670'	20 sacks of cement	2727'	2721'
3670'	Red latex fluid	2721'	2715'
3670'	Head plug	2715'	2709'
3670'	20 sacks of cement	2709'	2703'
3670'	Red latex fluid	2703'	2697'
3670'	Head plug	2697'	2691'
3670'	20 sacks of cement	2691'	2685'
3670'	Red latex fluid	2685'	2679'
3670'	Head plug	2679'	2673'
3670'	20 sacks of cement	2673'	2667'
3670'	Red latex fluid	2667'	2661'
3670'	Head plug	2661'	2655'
3670'	20 sacks of cement	2655'	2649'
3670'	Red latex fluid	2649'	2643'
3670'	Head plug	2643'	2637'
3670'	20 sacks of cement	2637'	2631'
3670'	Red latex fluid	2631'	2625'
3670'	Head plug	2625'	2619'
3670'	20 sacks of cement	2619'	2613'
3670'	Red latex fluid	2613'	2607'
3670'	Head plug	2607'	2601'
3670'	20 sacks of cement	2601'	2595'
3670'	Red latex fluid	2595'	2589'
3670'	Head plug	2589'	2583'
3670'	20 sacks of cement	2583'	2577'
3670'	Red latex fluid	2577'	2571'
3670'	Head plug	2571'	2565'
3670'	20 sacks of cement	2565'	2559'
3670'	Red latex fluid	2559'	2553'
3670'	Head plug	2553'	2547'
3670'	20 sacks of cement	2547'	2541'
3670'	Red latex fluid	2541'	2535'
3670'	Head plug	2535'	2529'
3670'	20 sacks of cement	2529'	2523'
3670'	Red latex fluid	2523'	2517'
3670'	Head plug	2517'	2511'
3670'	20 sacks of cement	2511'	2505'
3670'	Red latex fluid	2505'	2499'
3670'	Head plug	2499'	2493'
3670'	20 sacks of cement	2493'	2487'
3670'	Red latex fluid	2487'	2481'
3670'	Head plug	2481'	2475'
3670'	20 sacks of cement	2475'	2469'
3670'	Red latex fluid	2469'	2463'
3670'	Head plug	2463'	2457'
3670'	20 sacks of cement	2457'	2451'
3670'	Red latex fluid	2451'	2445'
3670'	Head plug	2445'	2439'
3670'	20 sacks of cement	2439'	2433'
3670'	Red latex fluid	2433'	2427'
3670'	Head plug	2427'	2421'
3670'	20 sacks of cement	2421'	2415'
3670'	Red latex fluid	2415'	2409'
3670'	Head plug	2409'	2403'
3670'	20 sacks of cement	2403'	2397'
3670'	Red latex fluid	2397'	2391'
3670'	Head plug	2391'	2385'
3670'	20 sacks of cement	2385'	2379'
3670'	Red latex fluid	2379'	2373'
3670'	Head plug	2373'	2367'
3670'	20 sacks of cement	2367'	2361'
3670'	Red latex fluid	2361'	2355'
3670'	Head plug	2355'	2349'
3670'	20 sacks of cement	2349'	2343'
3670'	Red latex fluid	2343'	2337'
3670'	Head plug	2337'	2331'
3670'	20 sacks of cement	2331'	2325'
3670'	Red latex fluid	2325'	2319'
36			