

STATE OF KANSAS
STATE CORPORATION COMMISSION

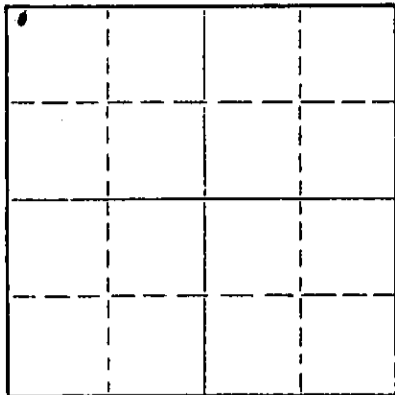
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Ellis County, Sec. 27 Twp. 11 Rge. 18 (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines N. 1/2 NW 1/2 N. 1/2
Lease Owner Producing Properties, Inc.
Lease Name Henderson "G" #1 Well No. _____
Office Address Ringwood, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 3-11-60 _____ 19____
Plugging completed 3-17-60 _____ 19____
Reason for abandonment of well or producing formation _____

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3526 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1248'	none
				5-1/2"	3515'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked the hole to 3472' and found it open.
Filled w/sand to 3200' and dumped 4 sacks of
cement with bailer. Hooked up circulating
pump and pumped in 23 sacks of gel mud,
filled to 500'. Pumped in 54 sacks of cement
to base of cellar.

PLUGGING COMPLETED

STATE CORPORATION COMMISSION
MAR 25 1960
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co.
Address Chase, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.
I, Noel J. Knight (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of March, 19 60

My commission expires 9-27-62 Thomas V. Dyer Notary Public.



NEW LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg. Wichita, Kansas

COPY

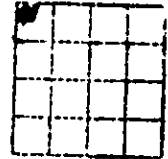
Company MAZDA OIL CORP.
Farm Henderson No. 1-G

SEC. 27 T. 11 R. 18W
NW NW NW

Total Depth. 3526'
Comm 2-22-48 Comp. 3-18-48
Shot or Frobed. Acidized 250 Gals.
Contractor Earl F. Wakefield
Date 5-8-48

County. Ellis

KANSAS



Elevation.

8-5/8" 1248' Cemented
5-1/2" 3515' Cemented

Production. Deptho. 3732 BO, & no water.

Figures indicate Bottom of Formation

sand, clay & gravel	40	Swabbed 11 BO in 1 hr. 2300'
shale blue	104	off bottom.
shale	205	Acidized with 250 gallons.
lime strks & shale	285	Pumped 19 BOPH - 6 hours.
shale & shells	475	Did not lower fluid level.
shale & red bed	500	below 2350' off bottom.
red bed sand	535	I. P. 3732 BO, no wtr Deptho.
shale & sand	620	Pot. 3000 Bbls. Maximum
sand & iron P.	685	Tops; derrick floor level
shale	720	Topoka 2941
sand	745	Haebner 3170
sand & shale	880	Dodge 3190
shale & shells	980	Lansing K. C. 3212
redbed, shale and		Sft zones 3249-51
lime shells	1145	sft zones 3292-96
red bed	1241	sft zone 3302-06 oolitic
anhydrite	1299	sft zone 3374-76
shale	1355	Base Kansas City 3398
shale & red bed	1525	B.P. Conglomerate 3466
shale & salt	1745	Simpson Dolomite 3497
shale	1800	Simpson Shale 3500
lime & shale	2142	Ero. Arbuckle 3511
lime shale brks	2229	Solid Arbuckle 3513
lime & shale	2287	
lime & shale brks	2380	
lime & shale	2567	
lime	2620	
lime & shale	2816	
lime	2856	
lime & shale	2914	
lime & shale brks	2972	
lime	3010	
lime & shale	3064	
lime & cherty	3091	
lime	3192	
lime & shale	3266	
lime	3359	
lime & cherty	3388	
lime & shale	3472	
conglomerate & chert	3490	
conglomerate	3499	
Simpson Dolomite	3513	
chert & green shale	3515	
Arbuckle RTD	3517	

Top Topoka 2940

Drilled Deeper:
Dolomite 3526
Total Depth

100' oil in hole at 3517
200' oil in hole at 3519½
300' oil in hole at 3522
600' oil in hole at 3523
1500' oil in hole at 2526
2500' oil in hole 2 hrs.
after drilling to 3526.