

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

6-28-37

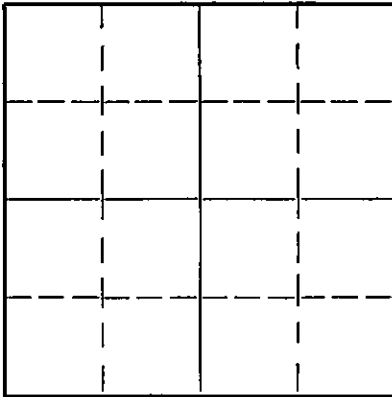
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

15051-06490-0000

JUNE 28 1937

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 27 Twp. 12 Rge. (E) 18 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NE
Lease Owner. Lario Oil & Gas Company
Lease Name. Henderson Well No. 1
Office Address. Union National Bank Building, Wichita, Kansas.
Character of Well (Completed as Oil, Gas or Dry Hole). Dry
Date, well completed. June 1 1937.
Application for plugging filed. June 5 1937.
Application for plugging approved. June 7 1937.
Plugging Commenced. June 8 1937.
Plugging Completed. June 17 1937.
Reason for abandonment of well or producing formation. Dry

If a producing well is abandoned, date of last production. 1937.
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well. T. A. Alexander
Producing formation. Depth to top. Bottom. Total Depth of Well 3440 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	608'	400'
				12 $\frac{1}{2}$ "	1298'	1298'
				10"	2475'	1835'
				8 $\frac{1}{2}$ "	2990'	2990'
				7"	3440'	3440'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with mud from 3587' to 2500', hole was bridged at 250', 20' cement plug was used, then 50 sacks of cement and 10 yards of rock to bottom of cellar was used.

insert
37 12 184
93 LINES

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to. H. E. Miller,
Address. 13th Floor Union National Bank Building, Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Leo Ross (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Leo Ross*
Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25 day of June, 1937.

My commission expires June 17, 1940 Margaret Brown Notary Public.

LARIO OIL & GAS COMPANY & KAIBA OIL CO
Henderson No. 1

15-051-0490-0000
SEC. 27 T. 11S R. 18W
SW 5E
Ellis County, Kansas

Total Depth 5685
Comm. 5-22-27 Comp. 5-22-27
Contractor - Broadwater Drig. Co.

Casing

1 1/2" 600'
1 3/8" 1200'
1 3/8" 2400' U.R. 2475

2 1/2" 2650' U.R. 2305'
6-5/8" 3440'

By & Abandoned

(Figures Indicate Bottom of Formations)

collar	10'	shale	1425'	red shale	2400'
sandy clay	25	red shale	1430	lime	2400
shale	205	shale	1440	shale	2400
lime	290	red shale	1455	red shale	2405
shale	430	shale	1475	shale	2410
lime	455	shale & shells	1494	lime	2400
red shale	490	lime	1500	shale	2405
lime	490	shale	1500	lime	2405
red shale	530	shale & shells	1525	shale	2475
sand	595	lime	1535	lime	2420
shale	600	broken lime	1545	shale	2430
sand	605	salt	1570	lime	2435
SW @ 450		broken salt	1590	shale	2440
SW @ 400-50		salt	1737	lime	2450
NFT @ 500		salt	1845	shale	2455
sand: 10	620	shale	1855	lime	2460
shale	625	lime	1857	shale	2470
sand	660	blue shale	1865	lime	2474
shale	685	shale & shells	1885	shale	2475
sand	700	lime	1905	lime	2480
shale	770	shale	1915	sandy shale	2480
sandy shale	790	lime	1925	shale	2485
shale	795	shale	1930	lime	2472
sand	825	lime	1940	SW @ 2040-50	
shale & sand	835	lime & shale	1951	lime	2480
sand	850	red shale	1975	lime	2480
shale	915	broken lime (water)	1995	lime	2480
red shale	945	lime	1995	lime	2480
shale	970	red shale	2000	lime	2480
red shale	990	shale	2011	lime	2480
black shale	1000	red shale	2025	lime	2480
red shale	1005	lime	2037	SW @ 2040-50	
shale	1020	shale	2045	lime	2480
red shale	1045	red shale	2055	broken lime	2480
black shale & iron	1055	lime	2125	lime	2480
sand & iron	1060	shale	2140	SW @ 2040-50	
red shale	1120	sandy shale	2155	disrupted	
shale	1130	lime	2175	SW @ 2050-2105	
red shale	1145	shale	2180	broken lime	2415
lime & iron	1155	lime	2190	lime	2421
shale	1170	shale	2195	shale	2170
red shale	1180	red shale	2200	lime	2194
iron & red shale	1184	lime	2200	black shale	2200
red shale	1200	red shale	2220	SW @ 2104-2200	
shale	1215	lime	2240	lime	2212
red shale	1230	SW @ 2155		lime shale	2220
shale	1230	lime	2265	red shale & blue shale	2215
red shale	1244	shale	2295	lime	2220
shale	1260	red shale	2315	shale	2245
red shale	1284	lime	2325	broken lime	2220
shale	1297	lime	2335	shale	2210
shale & iron	1274	red shale	2335	lime	2207
red shale	1300	shale	2345	show oil 2355-27	
iron	1302	lime	2355	lime	2452
red shale	1304	broken lime	2375	lime brown	2455
anhydrite	1305	red shale	2395	lime	2470
red shale	1305	lime	2404	lime shale	2475
SW @ 210	1305	SW @ 2410		lime	2480
brown shale	1340	SW @ 2420		black shale	2500
red shale	1415	NFT @ 2450		lime	2515
shale & shells	1430	lime	2455	broken lime	2527

LOGGING
DATE: 27.11.18U
PAGE 92 LINE 3

I, Geo. D. Patton, being first duly sworn on oath, state that I have knowledge of the facts and matter herein presented, and that the same are true and correct.

Geo. D. Patton

Subscribed and sworn before me this 2 day of June 1940.

Margaret Brown

My Commission Expires:

June 17, 1940

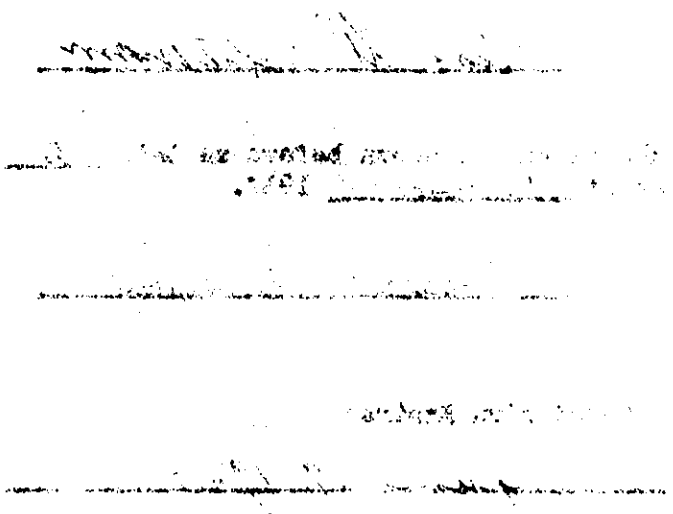
PLACING
FILE NO. 27 11-184
BOOK FILE 93-3

green shale 3475'
 shale 3478
 dolomite 3485
 show dead oil 3481
 427 @ 3483-85

... ..

ANNE 2001

Top of Topoka 3480'
 Top of Oswald 3475
 Top of Simpson 3487
 Top of Arbuckle 3475



... ..

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