## WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely

Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

FORMATION PLUGGING RECORD when reporting plug-

State Corporation Commission 800 Bitting Building	,	Ellis	Count	y. Sec. 27	. Twp. 11S. Rge.,.	18. (#)(W)
Wichita, Kansas NORTH	Location as "N Lease Owner	E¼NW¼SW¼" Mazda (	or footage from	m lines	/4 NE/4 SW/A	4
	Lease Owner	Henders	son	***************************************		voll No H-2
	Office Address	404 Pal	ace Bldg.	, Tulsa, C	klahoma	Vell NoH-2
	I Character of W	/eii (completed a	g Oil. Gas or 1	)rv Hole)	Rotary Dry	Hole
	Data wall come	leted	12-22-48			10
	Application for	plugging filed	12-22-4	8		19
	Application for	plugging approv	<sub>ed</sub> 12–22–	48		19
	Plugging comm	nenced	12-22	<b>-48</b>		
	Plugging comp	oleted	12-2	Z-48		19
	Reason for abs	andonment of wel	ll or producing	formation	Dry Hole	
						•••••••••••
			•	-		19
Locate well correctly on phoye	J Was permission	n obtained from Yes	the Conservati	on Division or	its agents before	plugging was com-
Locate well correctly on above Section Plat Name of Conservation Agent, who supe	menced?		C. D. Sto	ugh		
Name of Conservation Agent who super None Producing formation	ervised plugging of the	his well			T-4-1 T41 -4 TV	-11 771
Show depth and thickness of all water,			Bottom	***************************************	Total Depth of W	eliFeet
-		118.				
OIL, GAS OR WATER RECORDS	3				CA	ASING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
			50			
Lime Shale			185	*********************		
Shale and Shells			1160	*********************	1	
Shale and Redbed	***************************************	1160	1373	********		
A nhydrite		1373	1383	8 5/8	13901	None
				***********************		***************************************
					1	***************************************
				1-22-49		
						***************************************
	•• •• •• •• •• •• •• •• •• •• •• •• ••					
Correspondence regarding this we	ll should be address	1019	r Drillin Central B	g Co. ldg., Wich	ita, Kansas	
Address	ll should be address	ed to Harbs	r Drillin Central B	g Co. ldg., Wich	ita, Kansas	
Address STATE OF Kansas I, H, L	ll should be address , COUN	to Harbs	Central B Barton	g Co. ldg., wich	ta, Kansas ss.	above-described well,
Address	ll should be address  COUN  King  That I have knowled	TY OF(em	Barton sployee diffications, and God.	g Co. ldg., wich	ta, Kansas ss.	above-described well,
STATE OF Kansas  I, H. L being first duly sworn on oath, says:	ll should be address  COUN  King  That I have knowled	VTY OF	Barton ployee distance tatements, and God.	g Co. ldg., wich	ss. r operator) of the a	above-described well,
STATE OF Kansas  I, H. L being first duly sworn on oath, says:	COUNTY CO	VTY OF(emelge of the facts, eect. So help me	Box 108	g Co. ldg., wich	ss. r operator) of the and the contained and the	above-described well,

## HENDERSON H-2

## SWA of Section 27-118-18W, Ellis County, Kansas

Rigging up Rotary Tools 12-2-48 Run 69 Jts. 1390 Tearing down Rotary Tools 12-23-48 Set @ 1383' a

Run 69 Jts. 1390' of 8 5/8" surface pipe.
Set @ 1383' and cemented with 600 sx cement.

FORMATION	FROM	<u>or</u>
Post Rock	0	50
Shale	50	125
Shale and shells	125	185
Sand	185	250
Salt and sand	250	315
Shale and shells	315	615
Sand	615	7 <u>4</u> 0
Shale and shells	740	815
Shale and sand	815	1160
Redbed and shale	1160	1190
Redbed and sand	1190	1320
Redbed and shale	1320	1373
Anhydrite	1373	1է20
Shale and shells	1420	1կ35
Redbed	1.435	1555
Shale and shells	1555	2055
Lime and shale	2055	3190
Lime	3190	3655
Conglomerate	3655	3755 Total Dopth

I, Don S. Packer, hereby certify that the above log is true and correct,

to the best of my knowledge and belief.

Subscribed and sworn to before me this 21st day of January 1949.

My commission expires: March 22, 1952.

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