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STATE CORPORATION COMMISSION

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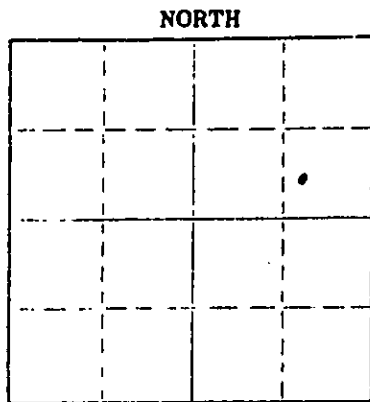
AUG 22 1975

CONSERVATION DIVISION  
WICHITA, KANSAS

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Ellis County, Sec. 32 Twp. 11 Rge. (E) 18 (W)

Location as "NE/CNW&SW" or footage from lines. C W/2 SE NE

Lease Owner Champlin Petroleum Company

Lease Name Johnson "L" Well No. 3

Office Address 6051 N. Brookline, Suite 116, Okla. City, Okla. 73112

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-18 19 69

Application for plugging filed 6-24 19 75

Application for plugging approved 6-26 19 75

Plugging commenced 7-29 19 75

Plugging completed 8-1 19 75

Reason for abandonment of well or producing formation depleted production

If a producing well is abandoned, date of last production 3-25 19 75

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, P.O. Box 582, Hays, Kansas

Producing formation Arbuckle Depth to top 3629 Bottom 3651 Total Depth of Well 3651

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3629	3651	8-5/8	216	None
				4-1/2	3634	5'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dumped sand in hole & filled up from 3651 to 3600'. Dumped 3 sacks common cement on top of sand. Filled 4-1/2" casing from 3600' to 3555' (45' of cement). Shot pipe off at 2313', 2211', 2109', 2007', 1905', 1417', 1320', 819', 632' and 234'. Would not pull with 86,000#. State plugger suggested unscrewing top joint. Unscrewed top joint and recovered 5' x 4-1/2" sub. Welded plate on top with 5-1/2" collar. Halliburton loaded hole with 16 barrels water & pumped in. Pumped in 50 sacks 50/50 Pozmix with 2% gel, then pumped in 28 sacks gel with 3 sacks hulls blended in. Then pumped in 100 sacks 50/50 Pozmix cement. Maximum pressure 250#. Abandoned at 1 P.M. on 8-1-75.

Name of Plugging Contractor Knight Casing Pullers (If additional description is necessary, use BACK of this sheet)  
Address Box 405, Chase, Kansas 67524

STATE OF Oklahoma COUNTY OF Oklahoma  
Harold E. Melvin (employee of owner) or (XXXXXXXXXXXX) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H.E. Melvin  
6051 N. Brookline, Suite 116, Okla. City, (Address) Okla. 73112

Subscribed and sworn to before me this 19th day of August 19 75

My commission expires 10-8-75 Notary Public.

DRILLERS LOG

No. 3 Johnson "L"

CASING RECORD:	COMPANY:	Champlin Petroleum Co.	DESCRIPTION:
8 5/8" @ 216'	CONTRACTOR:	Red Tiger Drilling Co.	C W/2 SE NE
w/175 sx cement	COMMENCED:	September 8, 1969	32-11S-18W
4 1/2" @ 3634'	COMPLETED:	September 18, 1969	Ellis County,
w/175 sx cement			Kansas
TOTAL DEPTH: 3651'			ELEVATION:

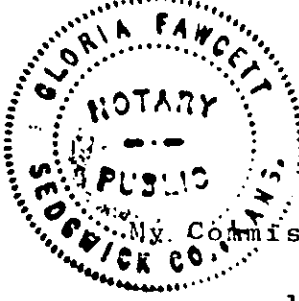
<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Rock, Shale	0	78	
Shale	78	680	
Shale & Sand	680	775	
Shale	775	850	
Sand	850	1059	
Shale	1059	1383	
Anhydrite	1383	1414	
Shale	1414	1430	
Shale & Lime	1430	2257	
Lime	2257	2581	
Lime & Shale	2581	3086	
Lime	3086	3651	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Norman E. Klein  
Norman E. Klein

Subscribed and sworn to before me this 23rd day of September, 1969.



Gloria Fawcett  
Notary Public

My Commission Expires:  
10-25-72

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 1969  
CONSERVATION DIVISION  
Wichita, Kansas