## STATE OF KANSAS STATE CORPORATION COMMISSION

Givo	All Information Completel
	Required Affidavit
	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wichita, KS 67202

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		<u> </u>			
Locate well correctly on above					

## WELL DINGGING RECORD

		PLOGING	RECOILE				
ive All Information Completely	y . Nes	ss	Cour	ity. Sec.	9 Twp.1	95 Rge. 20	IW E/W
Take Required Affidavit.  Inil or Deliver Report to  Conservation Division			CNW 3 SW 3'	or foota			
State Corporation Comm.	Lease O	wner Pick	cell Dri	lling Compa	anv		
245 North Water		ame Anter		COMP.	W	ell No	1
Wichita, KS 67202				ket, Suite	205, Wich	ita, KS 67	7202
	Characte	er of Wel	1 (Compl	leted as O	il, Gas o	r Dry Hole	)
				Dry_Ho	le		
	Date We	11 comple	ted			12-23	<u>1980</u>
	Applica	tion for	plugging	filed		12-23	1980
				approved	<del></del>	12-23 12-23	<b>19</b> 80 1980
		g commenc g complet				12-23	1980
	Rescon	for aband	onment o	of well or	producing	g formatio	
\\	•					Dry Hole	
	-			•		last produ	19
	Vas per	mission o	btained	from the	Conservat	ion Divisi	on or
Encate well correctly on above Section Flot	its age	nts befor	e plugg:	ing was co	mmenced?_	Yes	
Name of Conservation Agent who	supervised	plugging	of this	well Leo	Massey	41 -6 W-7	•
producing formation	Dep	th to top	)B(	οττο <u>μ</u>	_Total De	pth of Wel	<u> 4382 </u>
Show depth and thickness of al	l water, oil	and gas	iormatic	ons.			
OIL, GAS OR WATER RECORDS						CASING_REC	ORD
		PROM	ТО	SIZE	PUT IN	PULLED C	
FORMATION	CONTENT ·	. FROM	10	8_5/8"	216'KR	None	
	<u>-</u>	<del></del>	<del> </del>	1 0 - 3/0	7-7-10 NB	None	
		-	1				
						<u> </u>	
70 sx at 850' 25 sx at 180' 10 sx at 40' w	ith solid by	idae nlug			-		
Completed 11:1							
COMPTE CCG 11.1	<u> </u>						
							<del>!</del>
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		<del>-</del>				<del></del>	_
		4		a BACK of	thic shoe		<del></del>
(If additional	description	is neces:	sary, us	e back of	chite shee		
Name of Plugging Contractor P	ickreit briti	i ing compa	a <u>riy</u>				
STATE OF Kansas	COUN	TY OF	Sedo	nui ek		88.	
C W Sobite			(empl	DY COL OF AN	nam) or (	owner or o	perato
a at all and deposit had well b	eing first d	uly sworm	on oat	h, says:	That I hav	ve knowled	ge of
he facts, statements, and mat s filed and that the same are	ters herein	contained	and the	e log QX t	he above-	described v	well
•	(81.0	nature)	(1 <i>]</i> [2]	XXXX	W,		٠.٠
	(276	_	10 N M	arket Suit	te 205 Wid	chita, KS	67202
			- 20 111 110	oj <u>ou i</u>	(Address)		AL PAR
SUBSCRIBED AND SWORN TO b	efore me thi	.a 29	th_day	of Dec	ember	, 19 8	30
	•			0 1	152	11.	
· ·		<b>-</b>		mela la	/ ( )a	essen	<u></u>
My commission expires $6 - 6$	•	•	י - ער בייים ח	\ [] \   J \			4 🕳
my commission expires	14-82	(	Brenda /	A. Baldwin	N	otary Publ	ic.
·	14-82		Brenda /	A. Baldwin	N		ic.
			Brenda /	A BRENDA	A BALDWIN	: 7	ic.
	24-83		Brenda /	BRENDA			ic. ·

My 1ppt Expires 6-24-82

DEC 3 0 1980

CONSERVATION DIVISION Vichita, Kansas

## 15-135-2925-0000 RY DRILLING LOG ROTARY

COMPANY:

Pickrell Drilling Company

Rotary Drilling Commenced 12-14-80

205 Litwin Building, 110 North Market Wichita, Kansas 67202

Rotary Drilling Completed 12-23-80

LOCATION:

#1 Antenen 'JJ'

NW NE SW, Sec. 9-19S-24W

Ness County, Kansas

CONTRACTOR:

PICKRELL DRILLING COMPANY Wichita, Kansas

CASING RECORD: Spud date 12-14-80, surface pipe 8 5/8", depth 216' KB, cement 150 sx.

LOG

(Figures indicate bottom of formation - measurements from top of rotary bushing.)

Top Soil & Clay	45
Post Rock & Shale	217
Shale & Sand Streaks	365
Sand	476
Shale & Red Bed	885
Shale & Sand Stringers	1025
Sand	1290
Shale	1608
Anhydrite	1648
Shale	1950
Shale & Lime	2329
Lime & Shale	3620
Shale & Lime	3790
Lime & Shale	4170
Lime & Shale	4268
Shale & Sand	4370
Lime & Dolomite	4382

CONCERNATION DIVISION

The undersigned, <u>C. W. Sebits</u> hereby certifies in behalf of said Company, that the above the above well as reflected by the Daily Drilling Reports.	, Attorney-in-Fact for PICKRELL DRILLING COMPANY, is a true and correct log of the formation encountered in drilling
STATE OF KANSAS COUNTY OF SEDGWICK ss.:	C. W. Sebits Attorney-in-Fact
On this 29th day of December	, 19 <u>80.</u> , before me the undersigned, a Notary Public, in and for
be the identical person who subscribed the name of PICKRI	C. W. Sebits, to me known to ELL DRILLING COMPANY to the foregoing instrument as its i the same as his free and voluntary act and deed, and as the free and purposes therein set forth.
Given under my hand and seal of office the day and	year last above written.
My commission BREADUR: BALOWIN 4-82  STATE NOTARY PUBLIC Sedgrick County, Kansas My Appt. Expires 6-34-82	Brenda A. Baldwin

,	•		$\cap$	KA	NSAS		4	$\cap$				
	WELL COMPLETI DRILLER'S LOG	ON REPORT	TAND				·				_R. 24W &	
$\neg$	API No. 15 —	135	<u> — 21,9</u>	<u> 25 - 00</u>	200			-	oc. <u>N</u> V	V NE	SW	
٧I	Operator	County	Nun	nber	<del></del>			<b>-</b>	ounty <u>N</u>			
	Pickrell Drill	ing Compar	17							640 A		
	Address	1144 117	) Nasada Ma	الماسة الماسة		~ .	C7000		160			
t	205 Litwin But Well No.	Lease Name		rket. W	icnita, K	ئـــــــــــــــــــــــــــــــــــــ	5//1/			`		
ļ	1	Antener	<u>'JJ'</u>									
	Footage Location	N) (\$) line		feat	from (E) (W)	ina			- - - - - - - - - - - - - - - - - -			
ı	Principal Contractor	·	Geolo	gist				\lnot .	160		160	
ļ	Pickrell Drill	ing Compar		omas J. Depth	Funk		_	<b>—</b>		cate wel	Legraetly	
$\sim$ l	12-14-80	12-23-8		182 <sup>1</sup>	F.U.1.U.			E	 lev.: Gr	232	1 correctly 4	
灲	Directional Deviation	<del></del>	<del></del>	nd/or Gas Purc	haser			╗,	F 232	27	кв 2329	
				<del>_</del>								
_				CASING	RECORD						·	
$\supset$	Report of all string	s set — surface,	<del></del>		<del></del>			·				
	Purpose of string	Sixe hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cen	ent	Sacks		Type and percent additives	<u> </u>
•			8 5/8"	5/8" 216'KB			150					
i										+		
					<u> </u>							
$\neg$								}				
				,								
		LINER RECOI		-	<del>'                                     </del>			DEDEGD 4:				
	Top, ft.	lottom, ft.		Socks cement		Shots per ft.			Size & type		Depth Interval	
	130, 11.							Size O type				
		TUBING RECO	ORD									
$\bigcirc$	Sixe	Setting depth	Packer se	et at			<del>- , .</del> .			<del></del>		
	_				<u> </u>						<del></del>	
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									—		
$\neg$	Amount and kind of material used							-	Depth i	nterval treated		
$\cup$	מיני מדים	1.7 [										
	\$1/17 John Coll (1977)											
	DEC 3 0 1980											
CONSERVATION DIVISION  Wichita Mainist production  Production method (flowing purposes out lift, etc.)												
	Date of first production	24S	Producing	method (flov	ving, pumping, g	os lifi	t, etc.)				· · · · · · · · · · · · · · · · · · ·	
	RATE OF PRODUCTION	OII	<u> </u>	Gas	<del></del> -	1	Water			Gos-oil	ratio	
	PER 24 HOURS		bbl	s		MCF	B4	lm_ 1_4	bbis.	<u> </u>	c	FPB
$\mathcal{O}$	Disposition of gas (vented	, usea on lease of	3Q(Ø )				Produc	ing interval	187			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroa Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, plaase note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrenca, Kansas 66044.

Operator Pickrell Drilling Company					DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.:  Dry Hole			
Well No.	<del></del>	e Name			019	1010		
1		Antenen 'JJ'						
s_9_T_195_R_24	M.E			· · · · · · · · · · · · · · · · · · ·				
		WELL LOG y and contents thereof; cored interv n used, time tool open, flowing and s			SHOW GEOLOGICAL MAI OR OTHER DESCRIPTIV	RKERS, LOGS RUN, E INFORMATION.		
FORMATION	N DESCRIPTIO	N, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Strg blow - Re FFP 109#-168#,	ec. 330' ISIP 1 -4365' IFP 39#	30"-60"-60"-90" mdy SW, IFP 39#-79# 262#, FSIP 1223#. 30"-60"-10"-45" -39#, FFP 39#-39#			T/Anhydrite Heebner Lansing Stark B/Kansas City B/Pawnee	1608(+721) 3717(-1388 3760(-1431 4005(-1676 4090(-1761 4268(-1939		
-	)55' SW,	30"-60"-60"-90" str IFP 39#-248#, FFP , FSIP 1223#.						
	USI	] E ADDITIONAL SHEETS, IF NE	 CESSARY, TO	COMPLETE WI	RECORD.			
Data Receive			M	bits - Par	Signature'			
		_	December	29, 1980	Title			
		]			Date			