

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

Well Plugging Record

K.A.R. -82-3-117

API NUMBER 15-135-24178-00-00
LEASE NAME Mellies 'B'
WELL NUMBER No. 1-30

TYPE OR PRINT

NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

RECEIVED
JUN 26 2002
KCC WICHITA

330 Ft. from South Line of Section
1980 Ft. from East Line of Section

LEASE OPERATOR McCoy Petroleum Corporation
ADDRESS P. O. Box 780208
CITY, STATE, ZIP Wichita, Kansas 67278-0208
PHONE # 316-636-2737
Character of Well Dry and Abandoned

SPOT LOCATION S/2 Sw Se
Section 30 Township 19s Range 24w
County Ness

Date Well Completed 06/20/02
Date Plugging Commenced 06/20/02
Date Plugging Completed 06/20/02

The plugging proposal was approved on June 18, 2002 at 4:15 pm.
by Steve Middleton (KCC District Agent's Name)

Is ACO-1 Filed? ? If not, is well log attached? Yes
Producing Formation(s) D&A Depth to Top Bottom T.D. 4456

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULL OUT |
|------------------------------|---------|------|-----|--------|--------|----------|
| Surface Soil, Sands and Clay | | 0 | 535 | 8-5/8" | 524.49 | 0 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Plugging orders received from Steve Middleton at 4:15 pm on 06/18/02. Plugged using 205 sx 60/40 Poz, 6% Gel and 1/4#/sx Flow Seal as follows: Heavy mud in hole, Bottom plug 50 sx @ 1640', 80 sx @ 800', 50 sx @ 550', 10 sx @ 40' cemented to surface. Intervals between plugs are heavy mud. Plugged Rathole with 15 sx. Job completed at 8:30 pm on 06/20/02 by Allied Cementing. Ticket # 7741.

Name of Plugging Contractor Sterling Drilling Company
Licence No. 5142
Address P.O. Box 1006 City: Pratt State: Kansas Zip 67124
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

STATE OF KANSAS COUNTY OF PRATT, ss.

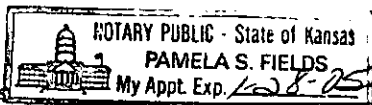
Gary M. Talbott, Agent (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Gary M. Talbott
(Gary M. Talbott, Vice- President of Sterling Drilling Company)

(Address) P.O. Box 1006 City: Pratt State: Kansas Zip 67124

SUBSCRIBED AND SWORN TO me this 24th day of June 19 2002

Pamela S. Fields
(Notary Public)



My Commission Expires

Form CP-4
Revised 12-92

OR

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Mellies 'B' No. 1-30

LOCATION: S/2 Sw Se
API: 15-135-24178-00-00

Section 30 T 19s R 24w
Ness County, Kansas

OWNER: McCoy Petroleum Corporation
CONTRACTOR: Sterling Drilling Company, Rig #1

COMMENCED: 06/10/02
COMPLETED: 06/20/02

TOTAL DEPTH: DRILLER 4456 FEET
LOGGER 4452 FEET

Ground Elevation: 2351
KB Elevation: 2360

LOG

| | | |
|--------|-----------|-----------------------------|
| 0 - | 2 FEET | Top Soil |
| 2 - | 18 FEET | Surface Sands and Clay |
| 18 - | 1632 FEET | Clays, Sandstone and Shales |
| 1632 - | 1645 FEET | Anhydrite (Driller's) |
| 1645 - | 2342 FEET | Shales and Salt |
| 2342 - | 4456 FEET | Limestone/Shales |

RECEIVED
JUN 26 AMU:
KCC WICHITA

CASING RECORDS

Spud at 7:30 pm on 06/10/02. Drilled 12-1/4" hole to 540'. Ran 13 joints of new 23# 8-5/8" surface casing tally 524.49' set at 535.49' KB. Welded collars all joints. Strapped bottom 3 joints. Cemented with 275 sx 60/40 Poz; 3% C.C., 2% Gel. Centralizer bottom of 2nd joint. Baffle plate bottom of 2nd joint. Plug down at 9:00 am 06/11/02. Allied Cementing ticket # 7829. Cement did circulate.

PLUGGING RECORD

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DEVIATION SURVEYS

| | | |
|--------------------|------|------|
| 3/4 degree(s) at | 540 | feet |
| 1 degree(s) at | 1638 | feet |
| 1-1/4 degree(s) at | 4431 | feet |