

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

VDA

Expected Spud Date.....7.....20.....88.....  
month day year

API Number 15-135-23,264-00-00

OPERATOR: License #...5184.....  
Name...Shields Oil Producers, Inc.....  
Address...Shields Bldg.....  
City/State/Zip...Russell, Kansas 67665.....  
Contact Person.....M. L. Batts.....  
Phone...913-483-3141.....

..... East  
C... SW... NW... Sec. 32... Twp. 19... S, Rg. 21...  West  
..... 3300..... Ft. from South Line of Section  
..... 4620..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #...5655.....  
Name...Shields Drlg., Co., Inc.....  
City/State...Russell, KS... 67665.....

Nearest lease or unit boundary line ..... 660..... feet  
County..... Ness.....

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Lease Name..... Batt "C"..... Well #... 1.....  
Ground surface elevation ..... 2270..... feet MSL

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date..... Old Total Depth.....

Depth to bottom of fresh water..... 100.....  
Depth to bottom of usable water ..... 550 600.....  
Surface pipe by Alternate:  1  2   
Surface pipe planned to be set ..... ~~600~~ 620.....  
Conductor pipe required ..... None.....  
Projected Total Depth ..... 4450..... feet  
Formation..... Miss.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date ..6-27-88... Signature of Operator or Agent M. L. Batts..... Title Pres. Supr.....

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 620 feet per Alt. 1  
This Authorization Expires 12-28-88..... Approved By RC46-28-88.....

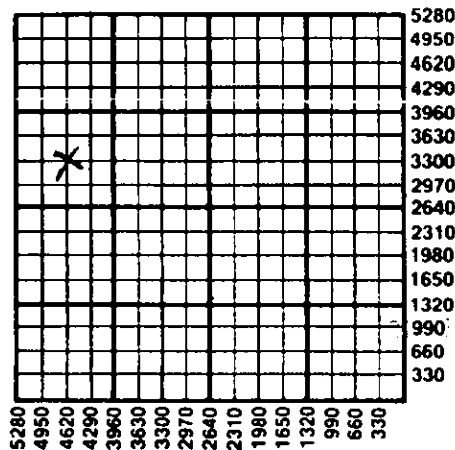
EFFECTIVE DATE: 7-3-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.  
INJECTION DIVISION
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



REC'D  
WATER  
INJECTION DIVISION

JUN 28 1988

06-28-1988

CONSERVATION DIVISION  
WICHITA, KANSAS

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238