

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. December 09 1987  
month day year

API Number 15- 135-23,200-00400

OPERATOR: License # 3536/5702

SW. SW. NW. Sec. 28 Twp. 19 S. Rg. 21 East X West

Name RAMCO DRILLING SERVICES, INC. & Pendleton Land & Exploration, Inc.  
Address Box 66

2970 Ft. from South Line of Section  
4950 Ft. from East Line of Section

City/State/Zip Belpre, Ohio 45714

(Note: Locate well on Section Plat on reverse side)

Contact Person Bob Williamson or Dave Gocke

Nearest lease or unit boundary line 330 feet

Phone 614-523-9591

County NESS

CONTRACTOR: License # 5302

Lease Name Lapka Well # A-1

Name Red Tiger Drilling Company

Ground surface elevation 2296 feet MSL

City/State 125 N. Market, Suite 1720, Wichita, Ks 67202

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil Storage Infield X Mud Rotary

Depth to bottom of fresh water 100

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water 500-580

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 700

Operator

Conductor pipe required n/a

Well Name

Projected Total Depth 4450 feet

Comp Date Old Total Depth

Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date December 7, 1987 Signature of Operator or Agent Jim Ansel Title Agent

For KCC Use:

Conductor Pipe Required 6-7-88 feet; Minimum Surface Pipe Required 600 feet per Alt. OX

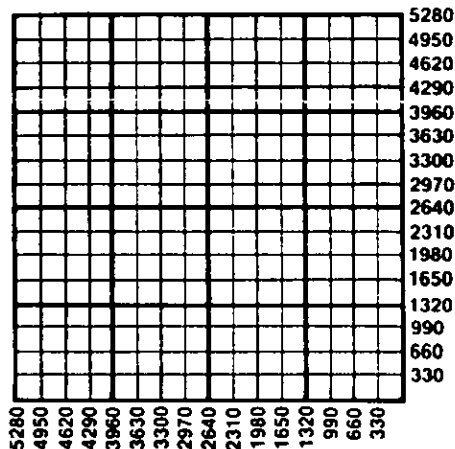
This Authorization Expires 6-7-88 Approved By 2-5-12-7-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.  
Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

DEC 7 1987

CONSERVATION DIVISION  
Wichita, Kansas

12-07-1987

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238