



KANSAS CORPORATION COMMISSION 1089205
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3553
Name: Citation Oil & Gas Corp.
Address 1: 14077 Cutten Rd
Address 2: PO BOX 690688
City: HOUSTON State: TX Zip: 77269 + 0688
Contact Person: Samantha Alanis
Phone: (281) 891-1000
CONTRACTOR: License # 99975
Name: COMPANY SERVICING TOOLS
Wellsite Geologist: Unknown
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Citation Oil and Gas Corp.

Well Name: Wieland Unit

Original Comp. Date: 08/30/2004 Original Total Depth: 3565

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

07/24/2012 07/27/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-051-25322-00-01

Spot Description: AP 180' W OF NWNE

SE NW NW NE Sec. 1 Twp. 13 S. R. 16 East West

4625 Feet from North / South Line of Section

2160 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: WIELAND UNIT Well #: 5-11

Field Name: Fairport

Producing Formation: Arbuckle

Elevation: Ground: 1890 Kelly Bushing: 1891

Total Depth: 3365 Plug Back Total Depth: 3318

Amount of Surface Pipe Set and Cemented at: 939 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Daanna Garrison Date: 08/13/2012



1089205

Operator Name: Citation Oil & Gas Corp. Lease Name: WIELAND UNIT Well #: 5-11
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Arbuckle</td> <td>3280</td> <td>3286</td> </tr> </table>	Name	Top	Datum	Arbuckle	3280	3286
Name	Top	Datum					
Arbuckle	3280	3286					

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	939	c	500	
Production	7.875	5.5	15	3365	c	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD	-			
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle	3000 gal 28% NEDSFE w/3% mutual solvent & clay stabilizer.	3208-86'

TUBING RECORD: Size: 2 7/8 Set At: 2206 Packer At: 3207 Liner Run: Yes No

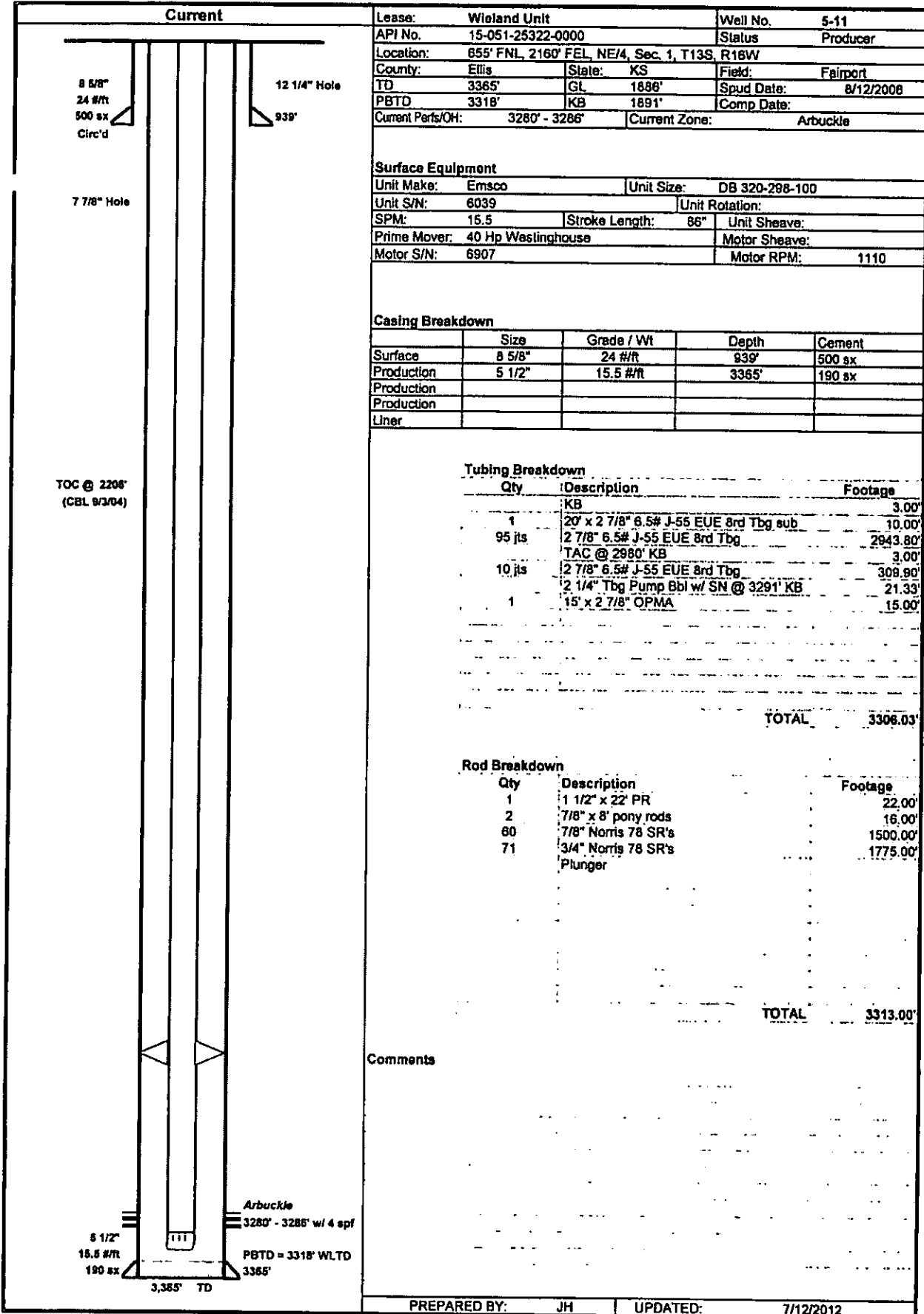
Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELLBORE SCHEMATIC



Lease: Wioiland Unit		Well No. 5-11
API No. 15-051-25322-0000		Status Producer
Location: 655' FNL, 2160' FEL, NE/4, Sec. 1, T13S, R18W		
County: Ellis	State: KS	Field: Fairport
TD 3365'	GL 1886'	Spud Date: 8/12/2008
PBTD 3318'	KB 1891'	Comp Date:
Current Perfs/OH: 3280' - 3286'		Current Zone: Arbuckle

Surface Equipment	
Unit Make: Emsco	Unit Size: DB 320-298-100
Unit S/N: 6039	Unit Rotation:
SPM: 15.5	Stroke Length: 86"
Prime Mover: 40 Hp Westinghouse	Motor Sheave:
Motor S/N: 6907	Motor RPM: 1110

Casing Breakdown				
	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	24 #/ft	939'	500 sx
Production	5 1/2"	15.5 #/ft	3365'	190 sx
Production				
Production				
Liner				

Tubing Breakdown			
Qty	Description	Footage	
	KB	3.00'	
1	20' x 2 7/8" 6.5# J-55 EUE 8rd Tbg sub	10.00'	
95 jts	2 7/8" 6.5# J-55 EUE 8rd Tbg	2943.80'	
	TAC @ 2980' KB	3.00'	
10 jts	2 7/8" 6.5# J-55 EUE 8rd Tbg	309.90'	
	2 1/4" Tbg Pump Bbl w/ SN @ 3291' KB	21.33'	
1	15' x 2 7/8" OPMA	15.00'	
TOTAL			3306.03'

Rod Breakdown			
Qty	Description	Footage	
1	1 1/2" x 22' PR	22.00'	
2	7/8" x 8' pony rods	16.00'	
60	7/8" Norris 78 SR's	1500.00'	
71	3/4" Norris 78 SR's	1775.00'	
	Plunger		
TOTAL			3313.00'

Comments

Arbuckle
3280' - 3286' w/ 4 spf
PBTD = 3318' WLTD
3365'

PREPARED BY: JH UPDATED: 7/12/2012