



KANSAS CORPORATION COMMISSION 1089871
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 496-7048
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/25/2012</u>	<u>07/01/2012</u>	<u>07/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28150-00-00
Spot Description: _____
NE SE SW SE Sec. 27 Twp. 23 S. R. 16 East West
605 Feet from North / South Line of Section
1490 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: GARBERSON Well #: 46
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1077 Kelly Bushing: 0
Total Depth: 1460 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1460 w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Owens Petroleum, LLC
Lease Name: Roberts License #: 34008
Quarter SE Sec. 4 Twp. 24 S. R. 16 East West
County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 08/13/2012



1089871

Operator Name: Owens Petroleum LLC Lease Name: GARBERSON Well #: 46
Sec. 27 Twp. 23 S. R. 16 [X] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives


ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



Terms	P.O.#	Type	Sld.By	Cust.#	Slm.
Quantity	UM	Description	Price		
1.000	EA	X120 glasses	14.95		14.95
Comment:			Taxable:		
			Tax:		
			Non-Tax:		0.00
			Total:		236.01
			bryceownes		



ENTERED

TICKET NUMBER 34876
 LOCATION Europe
 FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APR 15-207-28150

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12	6068	Gardner #46	87	285	16E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Union Petroleum LLC			485	Alan M		
MAILING ADDRESS			667	Tony		
1274 202ND Rd			611	Chris M		
CITY	STATE	ZIP CODE	637	Chris B		
Yale Center	Ks	66783				

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1460 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1447 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT 2366ls DISPLACEMENT PSI 500* 4 1/2" plug 1200* RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with wash head. Break circulation with fresh water wash 4 1/2 casing down 50'. Rig up to 4 1/2 casing with cement head & manifold. Break circulation w/ 1666ls water. Mix 400# Gel Flush & 1066ls water spacer. Mix 1200ls 60/40 Poz mix cement w/ 6% Gel & 1/2" Phenoseal per sk. Drill in with 4000lb thick set cement w/ 1/2" phenoseal per sk. Wash out permit lines. Shut down Release Plug. Displace with 2366ls Fresh water. Final Pumping Pressure 500# Bump plug to 1200#. Wait 2min Release pressure plug hold. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1181	130 skt	60/40 Poz mix cement	12.55	1631.50
118B	670 #	Gel 6%	.21	140.70
1107A	65 #	Phenoseal 1/2" per sk	1.29	83.85
1182A	400 sks	Thick set cement	19.20	768.00
1107A	20 #	Phenoseal 1/2" per sk	1.29	25.80
118B	400 #	Gel Flush	.21	84.00
4404	1	4 1/2 Rubber plug	45.00	45.00
5407A	7.79 ton	Tan mileage Bulk Truck 667; 611	1.34	469.74
5500C	6 hrs	8066l Vacuum Truck	90.00	540.00
1183	3000 gallons	City water	16.50/1000	49.50
			SubTotal	5048.09
			SALES TAX 2.3%	206.46
			ESTIMATED TOTAL	5254.55

Rev 07/07

AUTHORIZATION Scott Owen TITLE 251051 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for