



CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931

Name: Daystar Petroleum, Inc.

Address 1: 522 N. MAIN ST

Address 2: PO BOX 560

City: EUREKA State: KS Zip: 67045 + 0560

Contact Person: Matt Osborn

Phone: ( 620 ) 583-5527

CONTRACTOR: License # 33734

Name: Hat Drilling LLC

Wellsite Geologist: David Griffin

Purchaser:

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, etc.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion methods: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

05/05/2012 05/11/2012 05/11/2012

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-103-21356-00-00

Spot Description:

E2 SE SW NE Sec. 27 Twp. 8 S. R. 21 East West

2970 Feet from North South Line of Section

1590 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Leavenworth

Lease Name: L. Heintzelman Well #: 6

Field Name:

Producing Formation: McLouth Sand

Elevation: Ground: 1070 Kelly Bushing: 1070

Total Depth: 1510 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 1475 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 1475

feet depth to: 0 w/ 296 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 100 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 08/07/2012

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 08/13/2012