

Kansas Corporation Commission Oil & Gas Conservation Division

1089937

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _	31280		API No. 15 - 15-031-23247-00-00
	dba Birk Petroleum		Spot Description:
Address 1: 874 12TH R	D SW		NW_SW_NW_NW Sec. 28 Twp. 22 S. R. 17 Fast West
Address 2:			4455 Feet from North / South Line of Section
City: BURLINGTON	State: KS Zi	p:66839+9255	5115 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Brian I			Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364	-5875		□NE □NW Øse □sw
CONTRACTOR: License	#_31280		County: Coffey
	lba Birk Petroleum		Lease Name: Mannschreck Well #: 2
Wellsite Geologist: None			Field Name: Parmely
Purchaser: Coffeyville F	Resources		Producing Formation: Squirrel
Designate Type of Comple	etion:		Elevation: Ground: 1075 Kelly Bushing: 1080
New Well	☐ Re-Entry	Workover	Total Depth: 1016 Plug Back Total Depth: 1016
✓ Oil WS Gas D8 OG CM (Coal Bed Meth	SW SWD A ENHR GSW ane)	SIOW SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 42 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 1000 feet depth to: 0 w/ 120 sx cmt.
If Workover/Re-entry: Ok	I Well Info as follows:		teet depth to:w/sx cmt.
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
		otal Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
☐ SWD	Permit #:		
ENHR	Permit #:	 	Quarter Sec TwpS. R East West
☐ GSW	Permit #:	 -	County: Permit #:
05/24/2012	05/25/2012	05/25/2012	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deenne Gambo Date: 08/14/2012

Side Two



Operator Name: <u>Birk</u>	., Brian L. dba Bi	rk Petroleum		Lease N	√ame: _	wannschreck		Well #: _2_		
Sec. 28 Twp.22	s. _{R.} 17	✓ East Wes	t	County:	Coffe	У				
INSTRUCTIONS: Sho time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shu es if gas to surface te	it-in pressures, whe est, along with final	ther shut	it-in press	sure read	ched static level,	hydrostatic press	ures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		∐ Yes 📝 I	No			og Formation	ı (Top), Depth an	d Datum	7	Sample
Samples Sent to Geological Survey Cores Taken		Yes 🗸	Yes No		Name Squirrel Sand			Top Datum 1006 +69		
List All E. Logs Run:										
			SING RE		Ne	_	22.040			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	js set-con	Weig Lbs. /	ht	rmediate, production Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface Casing	9.875	7.0	1	17		42	Portland	12	Calciu	m
Long string	6.125	2.875	6	5.5		1000	Portland	120	<u> </u>	
		ADDIT	IONAL C	EMENTIN	NG / SQL	EEZE RECORD			<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom -	Type of Cemer	t	# Sacks	Used		Type and F	ercent Additives	,	
Shots Per Foot		ON RECORD - Bridg Footage of Each Inter					ture, Shot, Cement		d	Depth
0 Open hole 1000-1016						frac w/42 sx	sand			1000-1016
TUBING RECORD:	Size:	Set At:		Packer At	l:	Liner Run:	Yes No	_ 		<u></u>
Date of First, Resumed 06/05/2012	Production, SWD or EN	NHR. Producir	ng Method	d: / Pumpin	g 🗆	Gas Lift 🔲 O	ther (Explain)			
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mo	cf	Wat	er Bt	ois. (Gas-Oil Ratio		Gravity
DISPOSITIO	_	Open Hole		THOD OF Perf.	COMPLE Dually (Submit)	Comp. Com	nmingled	PRODUCTION	ON INTER	ival:

BIRK PETROLE 874 12 ^{TI} RD SW BURLINGTON, 1 620-364-1311 - OI	WELL CEMENTING	SERVICE TICKET DATE: 05/25/12
CHARGE TO	COUNTY COUNTY COUNTY COUNTY COUNTY COUNTY	ST ZIP
QUANTITY	MATERIAL USED	SERV. CHG
120 SX	Portland Cement	
•		
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	
T.D. / <i>U</i> /	6 CSG. SET AT /000	VOLUME
SIZE HOLE	TBG SET AT	VOLUME
MAX. PRESS	SIZE PIPE 2 18"	(asino,
		\cup
PLUG DEPTH	PKER DEPTH	PLUG USED
TIME FINISHED:		
REMARKS: ()	Onnect to pipe. Mymip (le Surface, Job Complete.	ement into well. Good
NAME		
CEMENTER O	R TREATER OWNE	R'S REP.

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



BB001

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

58 W TO WAYSIDE N I MI PAST STH JUST N OF WEST LEASE

LEOSE

TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
Ø1:15:52p	WELL	12.00 yd	12.00 yd	% CAL 0.00	DM 34	% AIR 0.00	COFCO
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
05-25-12	o Date Today	10	123.00 yd 12,00 yd	20688	G/yd 0.0	4.00 in	31649

WARNING

IRRITATING TO THE SKIN AND EYES ndaris Partiano Cement Weer Purbor Boots and Glovies, PROLONISED CONTACT MAY. USE, BURNS, Avoid Consact With Eyes and Probinged Conside Way Stin, in Case of ritact With Sen or Eyes, Flush Thoroughly With Water, Il imitation Pereists, Get Medical ention, KEEP CHILDREN AWAY.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owist.

All accounts not past within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50HR

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

QUANTITY	CODE	DESCRIPTION	A CAR STATE	UNIT PRICE	EXTENDED PRICE
12.00	WELL	WELL (10 SACKS PER UNIT) MIXING & HAULING TRUCKING CHARGE	12.00	51.00	612.00
12.00	MIX&HAUL		12.00	25.00	300.00
2.50	TRUCKING		2.50	50.00	125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN		TIME ALLOWED	
			1. JOB NOT READY 6. TRUCK 2. SLOW POUR OR PUMP 7. ACCIDE 3. TRUCK AHEAD ON JOB 8. CITATY			Tax % 6.300 65.33
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 8. ADDED WATER		TIME DUE	Total \$ 1102.33
4:33	2:00					Order \$ 1102.33
QUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2
77						GRAND TOTAL