

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1090384

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _	31280		API No. 15
	dba Birk Petroleum		Spot Description:
Address 1: 874 12TH RD	sw		N2_NE_NW_SW Sec. 26 Twp. 25 S. R. 15 Fast West
Address 2:			
City: BURLINGTON	State: KS Zip	66839 + 9255	4290 Feet from ▼ East / West Line of Section
Contact Person: Brian L			Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-			□NE □NW ☑SE □SW
CONTRACTOR: License #			County: Woodson
Name: Rig 6 Drilling Co	o., Inc.		Lease Name: Dale Adams Well #: 17
Wellsite Geologist: None			Field Name: Yates Center
Purchaser: Coffeyville R			Producing Formation: Mississippian
Designate Type of Comple	tion:	-	Elevation: Ground: 1097 Kelly Bushing: 1097
• •		Workover	Total Depth: 1475 Plug Back Total Depth: 1469
☑ Oil ☐ WS	w 🗌 swd	□ slow □ slgw	Amount of Surface Pipe Set and Cemented at: 40 Feet Multiple Stage Cementing Collar Used? Yes No
	GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Metha		i tomp. 7 ibo.	If Alternate II completion, cement circulated from: 1469
Cathodic Oth	=		feet depth to: 0 w/_ 200 sx cmt.
If Workover/Re-entry: Old	Well Info as follows:		SX CAR.
Operator:		·	
Well Name:		···	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original To	tal Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening	Re-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated Devatering method used: Evaporated
	Conv. to	GSW	Dewatering method used:
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		Quarter Sec TwpS. R
ENHR	Permit #:		_
☐ GSW			County: Permit #:
04/09/2012	04/12/2012	04/12/2012	
Spud Date or Date	ate Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Desnita Gerrison Date: 08/14/2012

Side Two



Operator Name: Birk	, Brian L. dba Bi	rk Petrol	eum	Lease	e Name: _	Dale Adams		Well #: _	17		
Sec. <u>26</u> Twp. <u>25</u> S. R. <u>15</u> ✓ East ☐ West			ty: Woo								
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface to	ut-in pressi est, along v	ures, whether sl with final chart(s	hut-in pre	ssure rea	ched static level,	hydrostatic p	oressures, bott	om hole	temperat	ure, fluid
Drill Stem Tests Taken		Y	es 📝 No		 ✓L	og Formatio	n (Top), Dep	th and Datum		 Sam	ple
Samples Sent to Geo	•	□ Y	es 📝 No		Nam Squirr	_		Тор 1058		Datu +39	m
Cores Taken		□ Y			Missis	sippian		1440		-343	
Electric Log Run Electric Log Submitte (If no, Submit Copy	•	<u> </u>	es 🗸 No es 🗌 No								
List All E. Logs Run:											
			CASING	RECORD) Ne	w /Used					
		Repo				ermediate, product	ion, etc.	. ,-			
Purpose of String	Size Hole Orilled		ze Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cemen			Type and Additi	
Surface casing	12.25	8.625		18		40	Portland	12	c	alcium	
Long String	6.75	4.50		9.50		1469	Portland	200		<u> </u>	
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD	<u> </u>	· l.			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	of Cement	# Sac	ks Used		Туре	and Percent Add	litives		
Plug Back TD Plug Off Zone	-										
Shots Per Foot			RD - Bridge Plug Each Interval Per		e			ement Squeeze I of Material Used)			Depth
3	Perf. 1440-1450					1100 gal. 15	% Acid			14	140-1450
TUBING RECORD:	Size:	Set At:	:	Packer	At:	Liner Run:					
Date of First, Resumed	Production, SWD or El	NHR,	Producing Met	nod:		<u> </u>	Yes	_ No			
04/18/2012			Flowing	Pump			Other (Explain)				
Estimated Production Per 24 Hours	Oil 5	Bbls.	Gas	Mcf	Wat	er B	bis.	Gas-Oil Rat	lio	G	Gravity
	ON OF GAS:		_	METHOD (OF COMPLE		mmlected.	PRODI	UCTION	INTERVAL:	
Vented Sold	Used on Lease		Other (Specify)	ren.	(Submit		nmingled mit ACO-4)				

BIRK PETROLE 874 12 TH RD SW BURLINGTON, 1620-364-1311 - OI CHARGE TO	WELL CEMENTING KS 66839 FFICE, 620-364-6646 - CELL SITK POTOLAUM CITY CITY ST	DATE: 04/12/12 CITY ZIP OLD NEW	<u>2-</u>
QUANTITY	MATERIAL USED		SERV. CHG
2005x	Portland Cement		
, 			
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		
	TOTAL		
t.d. <u>1415</u>	CSG. SET AT 1469	VOLUME	
SIZE HOLE	7 34" TBG SET AT —	VOLUME	
MAX. PRESS	SIZE PIPE 45" COSITO		
PLUG DEPTH	PKER DEPTHI	PLUG USED	
TIME FINISHED	·		1
REMARKS: (1 10 SUFF)	Onnect to pipe. Pump Cement	into Well. Go	od Circ.
NAME			
NAME			
	Se 11	-53	
CEMENTER C	OR TREATER OWNER'S REP		

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

E SOLDIO 1 192

Payless Concrete Products, L.L.C.

BB001

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BURLINGTON KS

B14/12 B&B COOPERATIVE VENTURES 54 HWY W TO 75 HWY 8 2.5 MI E SD JUST PAST 90TH LOOK FOR TANKS

X CAL WR X AIR			00000	The state of the s	UHLLEE			
	TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
	01:02:25p	WELL'S	10.00 yd	10.00 yd				WOODCO
DATE LOAD # YARDS DEL BATCH# WATER TRIM SLUMP	DATE		LOAD#	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
04-12-12 Today 1 10.00 yd 20187 5/yd 0.0 4.00 in	04-12-12		1 1		20187	6/yd 0.0	4.00 in	31342

WARNING

Contains Portland Certain: Wear Robber Boots and Gloves PROLUNGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Protonged Contact With Skin. In Case of Contact With Skin. or Eyes, Flast Hollands, V With Water, II Instance Persists, Get Medical Augustion (REEF OHLD FEN AWAY)

The undersigned priorities to pay all costs, including researable attorneys less, incurredt in coloring any sumscheed. All accounts not paid within 30 days of delivery will bear interest all the rate of 24% per annum.

Not Responsible for Resictive Aggregate or Color Quality. No Claim Allowed Unless Made at Title Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

Excess Delay Time Charged (\$50HR		X	X		
QUANTITY	COPE	DESCRIPTION			UNIT PRICE	EXTENDED PRICE
10.00	WELL MIX&HAUL	MIXING & W	ACKS PER UNIT) AULING	10.00	#25.00	250,00
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED		
			1. JOB NOT READY 6. TRUCK SROKE DOWN		JubTotal \$	Sintelia

	RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
				JOB NOT READY SLOW POUR OR PUMP		ax % 7.300
*	LEFT PLANT	ARRIVED JOB	START UNLOADING	4 CONTRACTOR BROKE DOWN 9 OTHER	TIME DUE	ptal 1
	1:91	1:43		*		ADDITIONAL CHARGE 1
	TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	BUS TOWN ON THE STATE	DELAY TIME	ADDITIONAL CHARGE 2
				1 The state of the		GRAND TOTAL

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



SHIP TO

BROOM

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

BUBLINGTON KS

814712

BEB COOPERATIVE VENTURES 54 HWY W TO 75 HWY 5 2.5 MI

89			3 Epol 2 00000		THE P			
1	TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/TRANSACTION #
*					% CAL	DM	% AIR	
	A1:12:56p	WELL	10.00 yd	10.00 yd	0.00	34	0.00	MOODEO
1	DATE	THE SELECTION OF THE PERSON OF	LOAD#	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
17		To Date	2	20.00 yd		THE RESIDENCE OF THE PARTY OF T		
40	04-12-18	Today	5	20.00 yd	20188	G/yd 0.0	4.00 in	31343

WARNING IRRITATING TO THE SKIN AND EYES

POTING Cement, Wear Rubber Boots and Gloves, PROLONGED CONTACT MAY SUBMIC Market and White Eyes and Propoped Contact With Skin, In Case of six With Skin or Eyes, Flushingtonghy With Males, Furtision Persons, Get Medical

CONCRETE IN A PERISHABLE COMMODITY AND BESCHIES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. MAY CHANGES OR CANCELLATION ORIGINAL INSTRUCTIONS MUST be TELEPHONED To the OFFICE BEFORE LOADING STARTS.

At accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Rescrive Aggregate or Color Quality. No Claim Allowed Unless Made Stateman is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

QUANTITY CODE DESCRIPTION WELL (10 SACKS PER UNIT) 51.00 510.00 20.00 10.00 WELL 25.00 250.00 MIXING & HAULING 20.00 MIX&HAUL 10.00 50.00 125.00 2,50 TRUCKING CHARGE 2.50 TRUCKING

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
Nauka.			1 JOB NOT READY 8. TRUCK BROKE DOWN 2 SLOW POUR OR PUMP 7. ACODENT 3. TRUCK AVEAD ON JOB 8. CTATION	THE RESERVE AND ADDRESS OF THE PARTY OF THE	ax % 7.300 64.61
LEFT PLANT	ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN 9 OTHER 8 ADDED WATER	TIME DUE	btal \$ 949.61
13:27			1		nder \$ 1272.58
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	7.5	DELAY TIME	ADDITIONAL CHARGE 2
	7				GRAND TOTAL