



KANSAS CORPORATION COMMISSION 1089620  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
06/22/2012    06/26/2012    06/26/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-001-30414-00-00  
Spot Description: \_\_\_\_\_  
SW NW SW SE Sec. 34 Twp. 23 S. R. 21  East  West  
849 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: NORMAN UNIT Well #: 27-N  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 977 Kelly Bushing: 977  
Total Depth: 763 Plug Back Total Depth: 757  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 757  
feet depth to: 0 w/ 66 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garbar Date: 08/10/2012



1089620

Operator Name: Kent, Roger dba R J Enterprises Lease Name: NORMAN UNIT Well #: 27-N  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>738</td> <td></td> </tr> <tr> <td>shale 763</td> <td></td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	738		shale 763		
Name	Top	Datum								
oil sand	738									
shale 763										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	66	
production	5.625	2.875	10	757		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
11	733.0 - 738.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Norman 27-N

Start 6-22 -2012

Finish 6- 26-2012

1	soil	1
3	clay/rock	4
104	lime	108
164	shale	272
26	lime	298
68	shale	366
30	lime	396
40	shale	436
21	lime	457
7	shale	464
5	lime	469
97	shale	566
2	lime	568
162	shale	730
3	sand	733
5	oil sand	738
25	shale	763

set 20' 7"

ran 756.6 ' 2 7/8

cemented to surface 66 sxs

good show

T.D.

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 THE POINT OF SALE

Page: 1 Invoice: **10185789**

Printed: Time: 12:58:23  
 Instructions: Date: 06/24/12  
 Issued Date: 06/24/12  
 Due Date: 06/08/12

Sale rep to: HANNAH HANNAH STEELE Acct rep code:  
 Sold To: ROGER KENT Ship To: ROGER KENT  
 28022 NB NEOSHO RD (785) 448-0328 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6263

Customer #: 0000367 Customer PO: Order By:

ORDER	QTY	UOM	ITEM#	DESCRIPTION	UNIT PRICE	EXTENSION
2.00	2.00	P/ EA	255237	WD17/84M-1/8 TRIM BR	6.8900 ea	13.88

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 13.88  
 Non-taxable: 0.00  
 Tax #

Balance total: 818.99  
 Balance tax: 1.17  
**TOTAL: 819.16**

Weight: 0 lbs.

1 - Merchant Copy

1 0 0 3 0 3 0 0 1 0 0 0 1 1 H N U 3 7 8

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106; FAX (785) 448-7135

Statement Copy  
**INVOICE**  
 PLEASE REFER TO ORDER NUMBER  
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10185868**

Printed: Time: 18:38:12  
 Instructions: Date: 06/30/12  
 Issued Date: 06/30/12  
 Due Date: 06/08/12

Sale rep #: MIKE Acct rep code:  
 Sold To: ROGER KENT Ship To: ROGER KENT  
 28022 NB NEOSHO RD (785) 448-0328 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6263

Customer #: 0000367 Customer PO: Order By:

ORDER	QTY	UOM	ITEM#	DESCRIPTION	UNIT PRICE	EXTENSION
11.00	11.00	P	PL	MONARCH PALLET	18.0000 PL	198.00
610.00	610.00	P	BAG	PORTLAND CEMENT-94#	8.9900 #43	5484.90

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4748.90  
 Non-taxable: 0.00  
 Tax #

Balance total: 54749.90  
 Balance tax: 370.50  
**TOTAL: 55120.40**

3 - Statement Copy

1 0 0 3 0 3 0 0 1 3 8 0 0 L I 9