



KANSAS CORPORATION COMMISSION 1089602  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>06/28/2012</u>	<u>07/02/2012</u>	<u>07/02/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30410-00-00

Spot Description: \_\_\_\_\_  
SW NE SE SE Sec. 34 Twp. 23 S. R. 21  East  West  
914 Feet from  North /  South Line of Section  
453 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Allen  
Lease Name: NORMAN UNIT Well #: 23-N

Field Name: Davis-Bronson  
Producing Formation: Bartlesville

Elevation: Ground: 991 Kelly Bushing: 991

Total Depth: 667 Plug Back Total Depth: 662

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 662

feet depth to: 0 w/ 60 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gerraci Date: 08/10/2012



1089602

Operator Name: Kent, Roger dba R J Enterprises Lease Name: NORMAN UNIT Well #: 23-N  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>644</td> <td></td> </tr> <tr> <td>shale</td> <td>667</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	644		shale	667	
Name	Top	Datum								
dark sand	644									
shale	667									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	662		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	614.0 - 624.0		
20	625.0 - 635.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Norman 23-N

Start 6- 28-2012

Finish 7-2 -2012

2	soil	2	
2	clay/rock	4	
100	lime	104	
161	shale	265	
28	lime	293	
64	shale	357	
29	lime	386	
39	shale	425	set 20' 7"
20	lime	445	ran 661.5 ' 2 7/8
5	shale	450	cemented to surface 60 sxs
7	lime	457	
89	shale	546	
2	lime	548	
49	shale	597	
15	sandy shale	612	show
8	bkn sand	620	good show
18	oil sand	638	good show
6	dk sand	644	show
23	shale	667	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 68032  
(785) 448-7108 FAX (785) 448-7138

Merchant Copy  
**INVOICE**  
THIS COPY MUST BE PRESENT AT ALL TIMES!

Page: 1 Invoice: 10185789

Special :  
Instructions :  
Time: 12:58:12  
Ship Date: 05/24/12  
Invoice Date: 05/24/12  
Date Del: 06/08/12

Buyer: MANNAH HANNAH STEELE  
Acct rep code:

Sold To: ROGER KENT  
23082 NE NEGSHO RD  
GARNETT, KS 68032  
(785) 448-6108  
NOT FOR HOUSE USE

Customer #: 0000287  
Customer PO:  
Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
1.00	8.00	P	EA	288237	MM178444-1/8 Titan BI	8.9900 ea	8.9900	13.98

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: Customer Pick Up  
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 13.98  
Non-taxable: 0.00  
Sales tax: 1.17

Weight: 0 lbs. **TOTAL: \$19.15**

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 68032  
(785) 448-7108; FAX (785) 448-7138

Statement Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1 Invoice: 10185868

Special :  
Instructions :  
Time: 12:38:12  
Ship Date: 05/30/12  
Invoice Date: 05/30/12  
Date Del: 06/08/12

Buyer: MIKE  
Acct rep code:

Sold To: ROGER KENT  
23082 NE NEGSHO RD  
GARNETT, KS 68032  
(785) 448-6108  
NOT FOR HOUSE USE

Customer #: 0000287  
Customer PO:  
Order By:

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Um	PRICE	EXTENSION
11.00	11.00	P	PL	OPMP	MCNARCH PALLET	18.0000 PL	18.0000	188.00
810.00	810.00	P	BAG	CPPCO	PORTLAND CEMENT-84#	8.9900 ea	8.9900	4084.90

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4748.90  
Non-taxable: 0.00  
Sales tax: 370.50

**TOTAL: \$5120.40**

3 - Statement Copy

