



KANSAS CORPORATION COMMISSION 1089601  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>06/12/2012</u>	<u>06/13/2012</u>	<u>06/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30430-00-00

Spot Description: \_\_\_\_\_  
NW\_NW\_SE\_NW Sec. 34 Twp. 23 S. R. 21  East  West  
3786 Feet from  North /  South Line of Section  
3764 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Allen  
Lease Name: STANLEY Well #: 9-1  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville

Elevation: Ground: 1000 Kelly Bushing: 1000  
Total Depth: 765 Plug Back Total Depth: 759  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 759  
feet depth to: 0 w/ 72 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garbar Date: 08/10/2012



1089601

Operator Name: Kent, Roger dba R J Enterprises Lease Name: STANLEY Well #: 9-1  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>oil sand</td> <td>739</td> <td></td> </tr> <tr> <td>shale</td> <td>765</td> <td></td> </tr> </table>	Name	Top	Datum	oil sand	739		shale	765	
Name	Top	Datum								
oil sand	739									
shale	765									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	72	
production	5.625	2.875	10	759		72	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
9	735.0 - 739.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Stanley 9-1

Start 6-12-2012

Finish 6-13-2012

1	soil	1	
4	clay/rock	5	
103	lime	108	
166	shale	274	
22	lime	296	
68	shale	364	
29	lime	393	
39	shale	432	set 20' 7"
21	lime	453	ran 759' 2 7/8
8	shale	461	cemented to surface 72 sxs
7	lime	468	
95	shale	563	
2	lime	565	
166	shale	731	
3	sand	734	odor
5	oil sand	739	good show
26	shale	765	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10185759

Special : Time: 13:58:28  
Instructions : Ship Date: 05/24/12  
Sales rep #: HANNAH HANNAH STEELS Acct rep code: Invoice Date: 05/24/12  
Due Date: 06/08/12

Sold To: ROGER KENT Ship To: ROGER KENT  
2208 NE NEOSH0 RD (785) 448-8988 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8988

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
8.00	8.00	P	EA	288237	MM17/84M-1/8 Tkan B3	8.9900 ea	8.9900	13.98

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	819.88
SHIP VIA Customer Pick Up				Taxable	13.98
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	1.17

1 - Merchant Copy

Weight: 0 lbs.

**TOTAL \$19.15**

0 0 5 0 1 0 0 0 1 1 H K L 3 7 8

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Statement Copy

**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10185888

Special : Time: 18:38:12  
Instructions : Ship Date: 05/30/12  
Sales rep #: MIKE Acct rep code: Invoice Date: 05/30/12  
Due Date: 06/08/12

Sold To: ROGER KENT Ship To: ROGER KENT  
2208 NE NEOSH0 RD (785) 448-8988 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8988

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
11.00	11.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	185.00
810.00	810.00	P	BAG	CPCC	PORTLAND CEMENT-64#	8.9900 bag	8.9900	4584.90

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4749.80
SHIP VIA ANDERSON COUNTY				Taxable	4749.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	370.50

**TOTAL \$5120.40**

3 - Statement Copy

0 0 5 0 9 0 0 0 1 3 8 8 0 L I 9