



KANSAS CORPORATION COMMISSION 1089592  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>05/24/2012</u>	<u>05/29/2012</u>	<u>05/29/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30408-00-00  
Spot Description: \_\_\_\_\_  
NW NE NE SE Sec. 34 Twp. 23 S. R. 21  East  West  
2619 Feet from  North /  South Line of Section  
615 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: NORMAN UNIT Well #: 6-NI  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 948 Kelly Bushing: 948  
Total Depth: 626 Plug Back Total Depth: 621  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 621  
feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 08/10/2012



1089592

Operator Name: Kent, Roger dba R J Enterprises Lease Name: NORMAN UNIT Well #: 6-NI  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	dark sand	599
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	626
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	621		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	569.0 - 583.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032

Norman Unit 6N-1

Start 5-24-2012

Finish 5-29-2012

2	soil	2	
4	clay/rock	6	
48	lime	54	
165	shale	219	
22	lime	241	
67	shale	308	
29	lime	337	
41	shale	378	set 20' 7"
19	lime	397	ran 620.8' 2 7/8
8	shale	405	cemented to surface 60 sxs
6	lime	411	
96	shale	507	
4	lime	511	
48	shale	559	
8	sandy shale	567	
16	oil sand	583	good show
4	sandy shale	587	show
4	bkn sand	591	good show
8	Dk sand	599	show
27	shale	626	T.D.

# GARNETT TRUE VALUE HOMECENTER

410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10184610**

Special :  
 Instructions :  
 :  
 :  
 Sale rep #: MIKE

Time: 13:44:59  
 Ship Date: 04/26/12  
 Invoice Date: 04/26/12  
 Due Date: 05/08/12

**REPRINT**

Sold To: **ROGER KENT**  
 22082 NE NEOSHO RD  
 GARNETT, KS 66032

Ship To: **ROGER KENT**  
 (785) 448-6995 **NOT FOR HOUSE USE**  
 (785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

popimg01

8TH  
 T101

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt. Price/Uom	PRICE	EXTENSION
5.00	5.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	75.00
540.00	540.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 BAG	8.9900	4854.60

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	Taxable 4929.60 Non-taxable 0.00 Tax \$	Sales total \$4929.60 Sales tax 384.51
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**TOTAL \$5314.11**

1 - Customer Copy

