



KANSAS CORPORATION COMMISSION 1080941
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: 2255 S WADSWORTH, STE 205
Address 2: _____
City: LAKEWOOD State: CO Zip: 80227 + _____
Contact Person: Greg Mackey
Phone: (303) 722-2899
CONTRACTOR: License # 33493
Name: American Eagle Drilling LLC
Wellsite Geologist: Greg Mackey
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01/19/2012 02/02/2012 03/01/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-051-26244-00-00
Spot Description: _____
NE NE NE SW Sec. 1 Twp. 11 S. R. 18 East West
2461 Feet from North / South Line of Section
2469 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Ridler G Well #: SWD #2 twin
Field Name: _____
Producing Formation: NA
Elevation: Ground: 1907 Kelly Bushing: 1914
Total Depth: 3974 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 62000 ppm Fluid volume: 850 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Venture Resources, Inc
Lease Name: Ridler G License #: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Permit #: D27752

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Corbett Date: 08/10/2012



1080941

Operator Name: Venture Resources, Inc. Lease Name: Ridler G Well #: SWD #2 twin
 Sec. 1 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: rag	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.25	13.375	48	238	Common	225	3 cc, 2 gel
Production	12	8.675	32	3532	1140 sx Swift SMC	1000	.25 lb Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		5000 HCL, 1500 MCA, 3500 gal FE	

TUBING RECORD:	Size: <u>4.5"</u>	Set At: <u>3518</u>	Packer At: <u>3518</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>04/10/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>on vacuume</u>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Venture Resources, Inc.
Well Name	Ridler G SWD #2 twin
Doc ID	1080941

Tops

Anhydrite	1188	+726
Topeka	2878	-964
Heebner	3100	-1186
Toronto	3118	-1204
Lansing Gp.	3140	-1226
Base Kansas City Gp.	3370	-1456
Arbuckle	3454	-1540
Granite Wash	3960	-2046
Granite	3974	-2060

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 149

Date	1-20-12	Sec.	1	Twp.	11	Range	18	County	Ellis	State	Kansas	On Location		Finish	11:30am
Lease	Richter 6	Well No.	SUD Tint			Location		Hays 14 1/2 NE N 16 W 1/2							
Contractor	American Eagle Rig 2				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface				T.D.		247								
Hole Size	1 7/8				Depth		246								
Csg.	13 3/8 48lb				Depth		Charge To		Venture Resources						
Tbg. Size					Depth		Street								
Tool					Depth		City			State					
Cement Left in Csg.	10-15'				Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line					Displace		367.861		Cement Amount Ordered		225 Cement				

EQUIPMENT

Pumptrk	5	No.	Cementor	Steve	Common	225
			Helper	Steve		
Bulktrk	10	No.	Driver	Brett	Poz. Mix	
			Driver	Brett		
Bulktrk		No.	Driver	Michael	Gel.	4
			Driver	Michael	Calcium	0

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 237
	Mileage

Cement did circulate

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	SWAGE
Pumptrk Charge	Surface
Mileage	18

Handwritten signature

X Signature	Tax
	Discount
	Total Charge

JOB LOG

SWIFT Services, Inc.

DATE 1-29-80 PAGE NO. 1

CUSTOMER *Ventura Resources*

WELL NO. *2540TW*

LEASE *Hiddle-*

JOB TYPE *Acidizing*

TICKET NO. *21218*

CHASST NO	TIME	RATE (GPM)	VOLUME (BBLS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on loc w/FE
								RTD 35:35
								3.5" x 32" x 7578' x 40'
								Cent 1, 3, 5, 7, 9, 11, 13, 15, 5X, 82
								Perfor 4, 5, 7, 9
	15:00							Start FE
	19:00							Break Cir.
	20:10	5	0			150		Start 500 lbs. Mud/step
	20:12	5	12/0			150		start 200 lb. KCL/flush
	20:16	6	20/0			200		start 500 lbs. SMD @ 11.2"
	20:44	6	165/0			250		start 1200 lbs. SMD @ 11.7"
	20:56	6	71/0			200		start 450 lbs. SMD @ 12"
	21:29	6	175/0			250		start 1400 lbs. SMD @ 13"
	21:36	6	48/0			250		start 1000 lbs. SMD @ 14"
	21:42	6	34/0			250		End Cement
								Prep Plug
	21:45	6	0			150		start Displacement
	22:02	6	100			150		Kill Cement
	22:10	5	150			250		Catch Cement
	22:23		213			400		Prep Plug
								Release Pressure
								Float H.L.
								Intermittent @ 125 bbl
								Intermittent @ 150 bbl
								Intermittent @ 200 lbs. tip
								Thanks
								Nick, Bob, Pat, Dan, Brandon, & Roger