



KANSAS CORPORATION COMMISSION 1089624
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/20/2012 6/21/2012 06/21/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-30415-00-00
Spot Description: _____
NE NW SW SE Sec. 34 Twp. 23 S. R. 21 East West
1203 Feet from North / South Line of Section
2151 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: NORMAN UNIT Well #: 28-N
Field Name: Davis-Bronson
Producing Formation: Bartlesville
Elevation: Ground: 968 Kelly Bushing: 968
Total Depth: 754 Plug Back Total Depth: 748
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 748
feet depth to: 0 w/ 66 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriss Date: 08/10/2012



1089624

Operator Name: Kent, Roger dba R J Enterprises Lease Name: NORMAN UNIT Well #: 28-N
 Sec. 34 Twp. 23 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	oil sand	717	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	754	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	66	
production	5.625	2.875	10	748		66	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
13	711.0 - 717.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Norman 28-N

Start 6-20 -2012

Finish 6- 21-2012

1	soil	1	
2	clay/rock	3	
87	lime	90	
160	shale	250	
24	lime	274	
70	shale	344	
30	lime	374	
40	shale	414	set 20' 7"
20	lime	434	ran 748.2 ' 2 7/8
9	shale	443	cemented to surface 66 sxs
4	lime	447	
96	shale	543	
3	lime	546	
162	shale	708	
2	sand	710	
7	oil sand	717	good show
37	shale	754	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7138

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10185988

Order # : HANNAH HANNAH STEELE Acct rep code:

Ship To: ROGER KENT Ship To: ROGER KENT
28082 NE NEOSHO RD (785) 448-6323 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6323

Customer # : 0000387 Customer PO: Order Dty:

ORDER	BHP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	BAG	P	EA	282237	1/2M17/84s4-1/2 Thin Bl	6.9900 ea	6.9900	13.98

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 13.98 Non-taxable: 0.00 Sales tax: 1.17

Weight: 0 lbs. **TOTAL: \$18.18**

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Statement Copy
INVOICE

PLEASE REFER TO ORDER NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10185988

Order # : MIKE Acct rep code:

Ship To: ROGER KENT Ship To: ROGER KENT
28082 NE NEOSHO RD (785) 448-6323 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6323

Customer # : 0000387 Customer PO: Order Dty:

ORDER	BHP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
11.00					MONARCH PALLET	18.0000 PL	18.0000	186.00
610.00	BAG	P		OPPO	PORTLAND CEMENT-64#	6.9900 ea	6.9900	4684.80

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4748.90 Non-taxable: 0.00 Sales tax: 370.60

TOTAL: \$5120.40

3 - Statement Copy

