

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

089606

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728	API No. 15
Name: Kent, Roger dba R J Enterprises	Spot Description:
Address 1: 22082 NE Neosho Rd	SW SE SE SE Sec. 34 Twp. 23 S. R. 21 V East West
Address 2:	313 Feet from North / South Line of Section
City: GARNETT State: KS Zip: 66032 + 1918	449 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: Roger Kent Phone: (785) 448-6995	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License #_3728	County: Allen
Name: Kent, Roger dba R J Enterprises	Lease Name: NORMAN UNIT Well #: 25-N
Wellsite Geologist: n/a	Field Name: Davis-Bronson
Purchaser: n/a	Producing Formation: Bartlesville
Designate Type of Completion: ✓ New Well Re-Entry Workover	Elevation: Ground: 989 Kelly Bushing: 989 Total Depth: 654 Plug Back Total Depth: 648
[✓] Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 648 feet depth to: 0 w/ 60 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet departo.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated
☐ Plug Back:	Location of fluid disposal if hauled offsite: Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
06/26/2012 06/27/2012 06/27/2012	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I I II Approved by: Described Date: 08/10/2012

Side Two



Operator Name: Kent, Roger dba R J Enterprises Lease Name: NORMAN UNIT _Well#: __25-N Sec. 34 Twp.23 S. R. 21 Fast West County: Allen INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **✓** Log Sample Formation (Top), Depth and Datum **Drill Stem Tests Taken** ☐ Yes ✓ No (Attach Additional Sheets) Datum Top Name ☐ Yes 🗸 No Samples Sent to Geological Survey dark sand 637 Yes No Cores Taken 654 shale Electric Log Run ✓ Yes No Electric Log Submitted Electronically (If no, Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL Drillers log CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Size Hole Setting Type of # Sacks Size Casing Weight Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives 10 20 Portland 60 surface 9.875 7 production 5.625 2.875 10 648 60 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth # Sacks Used Type and Percent Additives Type of Cement Top Bottom Perforate Protect Casing . Plug Back TD . Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 20 602.0 - 612.0 20 613.0 - 623.0 Liner Run TUBING RECORD: Size: Set At: Packer At: Yes ☐ No Date of First, Resumed Production, SWD or ENHR. **Producing Method:** Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole ✓ Perf. Dually Comp. Commingled Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

	Norman 25-	N	Start 6- 26-2012
2	soil	2	Finish 6- 27-2012
3	clay/rock	5	
97	lime	102	
162	shale	264	
27	lime	291	
63	shale	354	
29	lime	383	
40	shale	423	set 20' 7"
20	lime	443	ran 647.8 ' 2 7/8
7	shale	450	cemented to surface 60 sxs
5	lime	455	
93	shale	548	
3	lime	551	
47	shale	598	
6	sandy shale	604	odor
20	oil sand	624	good show
8	shale	632	· ·
5	Dk sand	637	show
17	shale	654	T. D.

	GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnett, KS 68032 (785) 448-7108 FAX (788) 448-7138				Merchant Copy INVOICE			GARNETT TRUE VALUE HOMECENTER 410 N Maple Gamett, K8 66032 (785) 448-7106; FAX (785) 446-7135 Page 1					Statement Copy INVOICE 「一個問題和認識的			
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	EZOKS NIJ	NEUSHO RD 7, KO SPO12	## To: MOD (761) 448-498 NOT (761) 448-4189	ER KENT FOR HOUSE					Battle To: Al	2022 NE	i nedsko rd T, ks 66032	765) 449-0328 (765) 449-0328	NOT FOR HOUSE DE	Oco Detai	70/08/15	
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2.00	DO PEA	288237	DESCRIPTION WM17/6464-1/0 TEXT BX		rios/Uom 8.9900 ga		EXTENSION	ORDER	9HIP L		ITEMA	DESCRIPTION			papingal	
						6.8900	13.88	11.00 510.00	11.00 P	PL BAG	DPMP OPPO	MONARCH PALLET PORTLAND GEMENT-644	A1 Price 18.0	0000 PL 1	R.CB (B)	4
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