



KANSAS CORPORATION COMMISSION 1089603  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
06/27/2012    06/28/2012    06/28/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-001-30411-00-00  
Spot Description: \_\_\_\_\_  
NW SE SE SE Sec. 34 Twp. 23 S. R. 21  East  West  
611 Feet from  North /  South Line of Section  
436 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: NORMAN UNIT Well #: 24-N  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 995 Kelly Bushing: 995  
Total Depth: 670 Plug Back Total Depth: 664  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 664  
feet depth to: 0 w/ 60 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gerrico Date: 08/10/2012



1089603

Operator Name: Kent, Roger dba R J Enterprises Lease Name: NORMAN UNIT Well #: 24-N  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>dark sand</td> <td>646</td> <td></td> </tr> <tr> <td>shale</td> <td>670</td> <td></td> </tr> </table>	Name	Top	Datum	dark sand	646		shale	670	
Name	Top	Datum								
dark sand	646									
shale	670									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	60	
production	5.625	2.875	10	664		60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	612.0 - 622.0		
20	628.0 - 638.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**R.J. Enterprise  
22082 NE Neosho RD  
Garnett, KS 66032**

**Norman 24-N**

Start 6-27 -2012

Finish 6-28 -2012

2	soil	2	
4	clay/rock	6	
97	lime	103	
160	shale	263	
29	lime	292	
63	shale	355	
29	lime	384	
40	shale	424	set 20' 7"
19	lime	443	ran 664.3' 2 7/8
7	shale	450	cemented to surface 60 sxs
6	lime	456	
90	shale	546	
3	lime	549	
44	shale	593	
18	sandy shale	611	
7	oil sand	618	good show
2	sandy shale	620	
8	bkn sand	628	good show
10	oil shale	638	good show
8	Dk sand	646	show
24	shale	670	T.D

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7138

Merchant Copy  
**INVOICE**  
DUPLICATE INVOICE FROM AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10185789**

Special :  
Instructions :  
Sales rep # : HANNAH HANNAH STEELE  
Acct rep code:

Time: 13:58:28  
Ship Date: 08/24/12  
Invoice Date: 08/24/12  
Due Date: 08/08/12

Bill To: ROGER KENT  
22082 NE NECSHO RD  
GARNETT, KS 66032  
Ship To: ROGER KENT  
(785) 448-6523 NOT FOR HOUSE USE  
(785) 448-6523

Customer #: 0000367  
Customer PO:  
Order By:

ORDER	BHP	L	U/M	ITEM#	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
0.00	0.00	P	EA	233237	WM17/2454-12 Team B3	0.9900 ea	0.9900	13.88

SALES TAX: 1.17  
Sales total: 619.55  
TOTAL: 619.18

Weight: 0 lbs.

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7138

Statement Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1 Invoice: **10185968**

Special :  
Instructions :  
Sales rep # : MIKE  
Acct rep code:

Time: 18:38:12  
Ship Date: 08/30/12  
Invoice Date: 08/30/12  
Due Date: 08/08/12

Bill To: ROGER KENT  
22082 NE NECSHO RD  
GARNETT, KS 66032  
Ship To: ROGER KENT  
(785) 448-6523 NOT FOR HOUSE USE  
(785) 448-6523

Customer #: 0000367  
Customer PO:  
Order By:

ORDER	BHP	L	U/M	ITEM#	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
11.00	11.00	P	PL	DPMP	MONARCH PALLET			
610.00	610.00	P	BAG	OPPC	PORTLAND CEMENT-94#	18.0000 PL 0.8900 BAG	18.0000 0.8900	166.00 464.90

SALES TAX: 370.50  
Sales total: 84749.80  
TOTAL: 85120.40

3 - Statement Copy

