

or KCC Use:	KANSAS CORPORATION C
ffective Date: 06/21/2011	OIL & GAS CONSERVATIO
estrict #	NOTICE OF INTENT

= . U0VZ 1/ZU11	DRATION COMMISSION 1057526	Form C-1 larch 2010
District #	NSERVATION DIVISION Form must b	
	NIENI IO DRILL All blanks must	-
	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date:10/1/2011	Coat Description	
month day year	Spot Description:	
33397	(ararara) 990 sec. wp. sec. Iwp. sec. XI	
OPERATOR: License#	2310 feet from E / X W Line of	Section
Address 1: 7060 S TUCSON WAY STE B	Is SECTION: Regular Irregular?	CCCION
Address 2:	(Note: Locate well on the Section Plat on reverse cirls)	
City: CENTENNIAL State: CO Zip: 80112 +	County: Sumner	
Contact Person: Amanda Huffer Phone: 303-617-7242	Lease Name: Franklin Well #: 14-6-1	
Phone:	Field Name: Sauzek NE	
CONTRACTOR: License#		×No
Name: Advise on Accord Music be liberised by Acco	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 990	
Oil Enh Rec Infield IMud Rotary	···	eet MSL
Gas Storage Pool Ext. Air Rotary		X No
Disposal Wildcat Cable Seismic : # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water: 230	
	Surface Pipe by Alternate: XI III	
lf OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 3850	
Original Completion Date: Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	- Will Cores be taken?Yes	⊠ No
	If Yes, proposed zone:	
	FFIDAVIT RECEIVED RECEIVED	-
The undersigned hereby affirms that the drilling, completion and eventual p		
It is agreed that the following minimum requirements will be met:	AUG 0 2 20	12
Notify the appropriate district office <i>prior</i> to spudding of well;		
 A copy of the approved notice of intent to drill snall be posted on each The minimum amount of surface pipe as specified below shall be se 	ch drilling rig; It by circulating cement to the top; in all cases surface bip carallel GH	TΛ
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.	IA
4. If the well is dry hole, an agreement between the operator and the dis	strict office on plug length and placement is necessary prior to plugging;	
The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement.	gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	\$133,891-C, which applies to the KCC District 3 area, alternate II cementing)
must be completed within 30 days of the spud date or the well shall be	pe plugged. In all cases, NOTIFY district office prior to any cementing.	
0 1 10 1 5 4 1 1		
Submitted Electronically		
Submitted Electronically	Remember to:	
For KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification	on ion
	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;	on o
For KCC Use ONLY	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; 	
For KCC Use ONLY API # 15 - 15-191-22608-00-00 Conductor pipe required 0 feet	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 	on 6
For KCC Use ONLY API # 15 - 15-191-22608-00-00 Conductor pipe required 0 feet Minimum surface pipe required 250 feet per ALT. XI III	 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 	
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