

or KCC Use:	KANSAS CORPORATION COMMISSION
ffective Date: 07/18/2011	OIL & GAS CONSERVATION DIVISION
District #	

1059565

Form C-1 March 2010

Effective Date: On & GAS CON	ISERVATION DIVISION	March 2010 Form must be Typed
SGA? Yes No NOTICE OF II	NTENT TO DRILL	Form must be Signed
	· · · · · —	All blanks must be Filled
Form KSONA-1, Certification of Compliance with the Kansas	e (5) days prior to commencing well Surface Owner Notification Act. MUST be submitted	with this form
Expected Spud Date: 07/20/2011 month day year	Spot Description:	
	NE NW SE SE Sec. 16 Twp.	14 S. R. 22 X E W
OPERATOR: License# 34350	(0/0/0/0) 1155 feet from	N / X S Line of Section
Name: Altavista Energy, Inc.	825 feet from	X E / W Line of Section
Address 1: 4595 K-33 Highway	ls SECTION: Regular Irregular?	
Address 2: PO BOX 128		
City: WELLSVILLE State: KS Zip: 66092 +	(Note: Locate well on the Section Pl	at on reverse side)
Contact Person: Phil Frick		AL-7
Phone: 785-883-4057	Lease Name: Wise Field Name: Gardner	Well #: 20-7
CONTRACTOR: License#		
Name: Advise on ACO-1 Must be licensed by KCC	Is this a Prorated / Spaced Field?	∭Yes ∭No
	Target Formation(s): Bartlesville	495
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	ated
Oil Enh Rec infield Mud Rotary	Ground Surface Elevation:1028 Estimated Estimated	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Seismic : # of Holes Other	Depth to bottom of fresh water: 150	****
Other:	Depth to bottom of usable water: 300	
of OWWO: old well information as follows:	Surface Pipe by Alternate: XII	
	Length of Surface Pipe Planned to be set: 40	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 900	
Original Completion Date: Original Total Depth:	·	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other:	
Bottom Hole Location:	DWR Permit #:	Oug D
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	
	,	
	FIDAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plants are also as a second secon	ugging of this well will comply with K.S.A. 55 et. seq.	A110 a 4 ann
It is agreed that the following minimum requirements will be met:		AUG 0 1 2012
 Notify the appropriate district office prior to spudding of well; 		
2. A copy of the approved notice of intent to drill shall be posted on each		KCC WICHITA
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th	by circulating cement to the top; in all cases surface eupdedving formation	pipe shall be-set ! / \
4. If the well is dry hole, an agreement between the operator and the dis		v prior to plugging:
The appropriate district office will be notified before well is either plugg	ged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120	DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	133,891-C, which applies to the KCC District 3 area,	alternate II cementing
must be completed within 30 days of the spud date of the well shall be	e plugged. In all cases, NOTIFY district office pro	r to any cementing.
Submitted Electronically		
abilition clock of hodily		
For KCC Use ONLY	Remember to:	•
API # 1515-091-23525-00-00	File Certification of Compliance with the Kansas S	urface Owner Notification
_	Act (KSONA-1) with Intent to Drill;	1
Conductor pipe requiredfeet	 File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of sp 	· · · · · · · · · · · · · · · · · · ·
Minimum surface pipe required 20 feet per ALT. IXII	File acreage attribution plat according to field prom	1 7
Approved by: Rick Hestermann 07/13/2011	Notify appropriate district office 48 hours prior to wards.	- I
This authorization expires: 07/13/2012	- Submit plugging report (CP-4) after plugging is co	
(This authorization expires:	- Obtain written approval before disposing or injectir	ng salt water.
V , , , , , , , , , , , , , , , , , , ,	- If well will not be drilled or permit has expired (See	· authorized exploition date)
Spud date: Agent:	please check the box below and return to the addr	ess below.
	Well will not be drilled or Permit Expired	Date: フレン(ノン 「m

Mail to: RCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202