

For KCC Use: 06/21/2011  
Effective Date: 3  
District #  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1057770  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 06/22/2011  
month day year

OPERATOR: License# 33498  
Name: Osage Energy, LLC  
Address 1: 2100 W VIRGINIA RD  
Address 2:  
City: COLONY State: KS Zip: 66015 + 4012  
Contact Person: Leland Jackson  
Phone: 620-363-0492

CONTRACTOR: License# 31519  
Name: Jackson, Leland dba Lone Jack Oil Co.

Spot Description:  
W2 - W2 - NE - SW Sec. 15 Twp. 24 S. R. 21  E  W  
(0000) 1980 feet from  N /  S Line of Section  
3795 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen  
Lease Name: Eastwood Well #: 4-OE  
Field Name: Davis-Bronson

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Bartlesville

Nearest Lease or unit boundary line (in footage): 1485  
Ground Surface Elevation: 1066 Estimated Estimated feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 50  
Depth to bottom of usable water: 100

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):  
Projected Total Depth: 700

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Return

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken? Bartlesville  Yes  No  
If Yes, proposed zone:

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other:  
Well Class:  Enh Rec  Storage  Disposal  Other:  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

RECEIVED  
JUL 20 2012  
KCC WICHITA

Submitted Electronically

For KCC Use ONLY  
API # 15 - 15-001-30215-00-00  
Conductor pipe required 0 feet  
Minimum surface pipe required 20 feet per ALT.  I  II  
Approved by: Rick Hestermann 06/16/2011  
This authorization expires: 06/16/2012  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 7/18/12  
Signature of Operator or Agent:

Deanne Jackson

Mail to: KCC - Conservation Division,

15  
24  
21  
 E  W