For KCC Use: Effective Date:	9-6-2011
District # SGA?	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

SGA7 Wes No NOTICE OF I	INTENT TO DOUG	ust be Signed
Must be approved by KCC five	ve (5) days prior to commencing well	must be Filled
Form KSONA-1, Certification of Compiliance with the Kensa	as Surface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date: September 30, 2011	Spot Description:	
month day year	NE - SE - NE - NW Sec. 14 Twp. 14 S. R. 22	Mr Dw
OPERATOR: Licenses 34592	(00/00) 4.490 feel from N / X S L	
Name: Kansas Resource Exploration & Development, LLC	2.819 feet from X E / W L	ine of Section
Address 1: 9393 W. 110th St., Suita 500	is SECTION: Regular irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Overland Park State: KS Zip: 66210 +	- County: Johnson	
Contact Person: Brad Kramer Phone: (913) 669-2253	Lease Name: Knabe D Well #:	KR-18
	Field Name: Gardner	
CONTRACTOR: License# 8509 Name; Evans Energy Development, Inc.	- is this a Prorated / Spaced Field?]Yos ⊠No ⊂
Nать; — стаго стогуу вотобритан, по.	- Target Formation(s): Cherokee Group	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in tootege): 251	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1.024 Estimated	feet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile: Public water supply well within one mile:	Yes XNo
Disposal Mildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water: 200	Yes X No
Other:	Depth to bottom of usable water: 300	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20"	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 900	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bert'esville	
Cirectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
tf Yos, true vertical depth;	Mell Farm Pond Other:	
Bottom Hole Location:	DWR Permit 8:	
KCC DKT#:	<u> </u>	
	If Yes, proposed zone:	Yes ⊠No
AE	EIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	FIDAVIT	
It is agreed that the following minimum requirements will be met:		ECEN
Notify the appropriate district office prior to spudding of well;	T)	ECEIVED
2. A CODY of the approved notice of intent to drill shall be posted on one	ch drilling rig:	
The minimum amount of surface pipe as specified below shall be set	t by circulating cement to the top; in all cases surface nine shell he	⊫ U5 201;
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus.	ne underlying formation.	
If an ALTERNATE II COMPLETION, production pipe shall be computed	ad from below any usable water to surface within 120 DAVS of sound at	ate.
Or pursuant to Appendix "8" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cemo	inting
I hereby certify that the statements made herein are true and to the best of it	e plugged. In all cases, NOTIFY district office prior to any cementin	g.
_	my knowledge and belief.	
Date: 7-29-11 Signature of Operator or Agent: 7	7K Agent	
	Remember to:	
For KCC Use ONLY ADM 415 091-23572-00-00	- File Certification of Compliance with the Kansas Surface Owner Notif	Section 1-
AFT # 15	Act (KSONA-1) with Intent to Drill;	T notition
Conductor pipe required	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe required feet per ALT!	- File Completion Form ACO-1 within 120 days of spud date;	14
Approved by: [W4-9-1-201]	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workever or re-entry 	
This authorization expires: 9-1-2012	Submit plugging report (CP-4) after plugging is completed (within 60 d	iays);
(This authorization void if drilling not started within 12 months of approval date.)	 Obtain written approval before disposing or injecting salt water. 	~
	- If well will not be drilled or permit has expired (See, authorized expiration	on date)
Spud date:Agent:	please check the box below and return to the address below.	12
	Well will not be drilled or Permit Expired Date: 0/51 Signature of Operation or Agent:	<u>'</u> —
Mail to: NCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Summer of Agent.	.돌.
IVV 4. HIGHEL - NOVIII 4070, TRICHILA, NAMSAS 6/202		