

or KCC Use: ffective Date:	Kansas Corporation Commission	
istrict # 2	OIL & GAS CONSERVATION DIVISION	
	MOTIOE OF INTENT TO DOUG	

Form C-1 March 2010

District # _ 2 OIL & GAS CON	ISERVATION DIVISION	Form must be Typed
SGA? Yes NOTICE OF II	NTENT TO DRILL	Form must be Signed All blanks must be Filled
Must be approved by KCC five Form KSONA-1, Certification of Compliance with the Kansas	e (5) days prior to commencing well	with this form
Form K3ONA-1, Ceruncation of Compilance with the Kansas	Surface Owner Nouncation Act, MOST be Submitted	viai ans iorm.
Expected Spud Date: 7/1/2011	Spot Description:	
month day year		<u>3</u> s. r. <u>1</u>
OPERATOR: License# 33397	(0/0/0/0) 330 feet from [N / X S Line of Section
Name: Running Foxes Petroleum Inc.	feet from	E / W Line of Section
Address 1: 7060 S TUCSON WAY STE B	ls SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Pla	t on reverse side)
City: CENTENNIAL State: CO Zip: 80112 +	County: Sumner	
Contact Person: Amanda Huffer Phone: 303-617-7242	Lease Name: Rusk	Well #: 15-7-3
FIIOTO.	Field Name: Rome	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes ⊠No
Name: Advise on ACO-1 - Must be licensed by KCC	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	330
XOil ☐Enh Rec XInfield XMud Rotary	Ground Surface Elevation: 1214 Estimated Estima	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Mildcat Cable	Public water supply well within one mile:	☐Yes ⊠No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water: 230 Surface Pipe by Alternate:	
If OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 250	
-	Length of Conductor Pipe (if any):	
Operator:		
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
<u> </u>	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	- (Note: Apply for Permit with E	
NCC DR1 #.	Will Cores be taken?	☐Yes 🔀 No
	If Yes, proposed zone:	
AF	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl	tugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		
2. A copy of the approved notice of intent to drill shall be posted on each		
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the		pipe shall be set
If the well is dry hole, an agreement between the operator and the dis	, ,	v prior to pluaaina:
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b	133,891-C, which applies to the KCC district 3 area, e plunged. <i>In all cases.</i> NOTIFY district office print	to any cementing ECFIVED
made be sempleted within so days of the open date of the mon origin of	o plagged. In an adday, we have a dealer of the prior	-
		JUN 2 1 2012
Submitted Electronically		2012
	Remember to:	KCC WIGHITA Arface Owner Notification
For KCC Use ONLY	- File Certification of Compliance with the Kansas Su	urface Owner Notification
API # 15 - 15-191-22604-00-00	Act (KSONA-1) with Intent to Drill;	
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to	
Minimum surface pipe required 250 feet per ALT. I □ II	- File Completion Form ACO-1 within 120 days of sp	l (A)
Approved by: Rick Hestermann 06/15/2011	 File acreage attribution plat according to field prore Notify appropriate district office 48 hours prior to w 	ition orders;
. /	 Submit plugging report (CP-4) after plugging is con 	· 1 •
This authorization expires 06/15/2012 (This authorization gold if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting	
	- If well will not be drilled or permit has expired (See:	authorized expiration data)
Spud date: Agent:	please check the box below and return to the addre	
	Well will not be drilled or Permit Expired	Date:\0\0_\L_\
M≱il to: KCC - Conservation Division,	Signature of Operator or Agent:	/ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
130 S. Market - Room 2078, Wichita, Kansas 67202	The state of the s	
ℓ	- / / /	