

	DRATION COMMISSION 1057528	Form C-1
OIL & GAS CON	NSERVATION DIVISION	March 2010 Form must be Typed
Ulstrict #	NTENT TO DRILL	Form must be Signed
	ve (5) days prior to commencing well	All blanks must be Filled
Form KSONA-1, Certification of Compliance with the Kansas	s Surface Owner Notification Act, MUST be submitted with	this form.
Expected Sould Date: 10/1/2011		
Expected Spud Date:	Spot Description:	
•	- SW - NE - SW Sec. 6 Twp. 33	
OPERATOR: License# 33397	1650 feet from	N / S Line of Section
Name: Running Foxes Petroleum Inc.	1650 feet from	E / X W Line of Section
Address 1: 7060 S TUCSON WAY STE B	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on	reverse side)
Contact Person: Amanda Huffer	County:	
Phone: 303-617-7242	Lease Name: Franklin	Well #: 11-6-3
	Field Name: Sauzek NE	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes No
Name: Advise on ACO-1 - Must be licensed by KCC	- Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165	0
⊠Oil	Ground Surface Elevation: 1142 Estimated Estimated	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat Cable	Public water supply well within one mile:	☐Yes ∑No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water: 230	
If OWWO: old well information as follows:	Surface Pipe by Alternate: XI III	
	Length of Surface Pipe Planned to be set: 250	
Operator:	Length of Conductor Pipe (if any): Projected Total Depth:3850	
Well Name:Original Total Depth:	Formation at Total Depth: Arbuckle	
Original Completion Date Original Total Deptil.	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	- (Note: Apply for Permit with DWR	<u>, 🗀</u>
KCC DKT #:	- Will Cores be taken?	Yes No
	If Yes, proposed zone:	-1
ΔF	FIDAVIT	•
The undersigned hereby affirms that the drilling, completion and eventual pi		
It is agreed that the following minimum requirements will be met:	regging or the tron time comply that their a co discour	
Notify the appropriate district office <i>prior</i> to spudding of well;		
A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the approved notice of the approximation of the a	ch drilling rig:	
3. The minimum amount of surface pipe as specified below shall be se		e shall be set
through all unconsolidated materials plus a minimum of 20 feet into the		
 If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either plug 		nor to plugging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	led from below any usable water to surface within 120 DA	YS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall b	#133,891-C, which applies to the KCC District 3 area, alte	rnate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to	any cementing. RECFIVER
		- LIVEL
Submitted Electronically		JUN 2 1 201 KCC WIGHIT
	1 Bomombor to	WO -
For KCC Use ONLY	Remember to:	NCC WICHIT
API # 1515-191-22606-00-00	 File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with Intent to Drill; 	S OWNER INDUBGRION IND. I.
Conductor pipe required 0 feet	- File Drill Pit Application (form CDP-1) with Intent to Dril	li;
	- File Completion Form ACO-1 within 120 days of spud of	
Minimum surface pipe required 250 feet per ALT. I II Approved by: Rick Hestermann 06/16/2011	- File acreage attribution plat according to field proration	i orders;
<u> </u>	Notify appropriate district office 48 hours prior to works Submit plugging copart (CR 4) after plugging in complete	laa.
This authorization expires: 06/16/2012 (This authorization expires: 15/16/2012) (This authorization expires: 15/16/2012)	 Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting sa 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
(17775 authorization within the started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: aut)	

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichlta, Kansas 67202

please check the box below and return to the address below

Well will not be drilled or Permit Expired Date: 0407