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	RPORATION COMMISSION 1057530 Form C-1 March 2010	
Effective Date: OIL & GAS District #2	CONSERVATION DIVISION Form must be Typed	
	FINTENT TO DRILL Form must be Signed	
_ _	All blatiks illust be rilled	
	C five (5) days prior to commencing well ansas Surface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date: 10/1/2011	Spot Description:	
month day year	<u>SE_NE_SW</u> Sec. 6 Twp. 33 S. R. 2 XE W	
33397	(oracino) 1650 feet from N / X S Line of Section	
OPERATOR: License#	2310 feet from E / X W Line of Section	
Address 1: 7060 S TUCSON WAY STE B	Is SECTION: Regular Irregular?	
Address 2: State: CO Zip: 80112 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Amanda Huffer	County: Garmer	
Phone: 303-617-7242	Lease Name: Franklin Well #: 11-6-4	
Trong.	Field Name: Sauzek NE	
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No	
Name: Advise on ACO-1 - Must be licensed by KCC	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1650	
	Ground Surface Elevation: 1144 Estimated Estimated feet MSL	
XOil Enh Rec Xinfield XMud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
Disposal Mildcat Cable Selsmic : # of Holes Other	Depth to bottom of fresh water: 100	
Other:	Depth to bottom of usable water: 230	
	Surface Pipe by Alternate: XI III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250	
_	Lamph of One-double Direction 1	
Operator:		
Well Name:	Projected Total Depth: 3850 Formation at Total Depth: Arbuckle	
Original Completion Date: Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:		
	── Will Cores be taken? Yes ⊠No	
	If Yes, proposed zone:	
	AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and event	ual plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well:		
2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig:		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set		
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.		
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;		
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pine shall be competed from below any unable water to curfe a within 420 BAYD of any district.		
 If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing 		

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-0, which applies to the Country district office prior to any cemedia must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemedia plugged.

Submitted Electronically

For KCC Use ONLY		
API # 15 - 15-191-22607-00-00		
Conductor pipe required	feet	
Minimum surface pipe required 250	feet per ALT. XI III	
Approved by: Rick Hestermann 06/16/2011		
This authorization expires: 06/16/2012		
(This authorization void if drilling not started within 12 months of epproval date.)		
Spud date: Agent:		
Maji to: KCC - Conserva	ation Division,	

130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;

JUN 2 1 2012

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

X	Well will not be drilled or F	Permjt-Expired	Date: \0-2012
	Signature of Operator or Age	ent:	
	- Dolly	1010	